

OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELLS

Submit this report in triplicate to the Oil Conservation Commission or its proper agent within ten days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of casing shut off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of report by checking below.

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL	X	REPORT ON PULLING OR OTHERWISE ALTERING CASING	
REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON DEEPENING WELL	
REPORT ON RESULT OF PLUGGING OF WELL			

November 8, 1948

Hobbs, New Mexico

Date

Place

OIL CONSERVATION COMMISSION,
SANTA FE, NEW MEXICO
Gentlemen:

Following is a report on the work done and the results obtained under the heading noted above at the

Shell Oil Company, Incorporated State _____ Well No. 1 in the
Company or Operator Lease

NE/4 of Sec. 15, T. 21-S, R. 37-E, N. M. P. M.,
Drinkard Field, Lea County.

The dates of this work were as follows: 11-6-48Notice of intention to do the work was (~~was not~~) submitted on Form C-102 on 11-8-48 19

and approval of the proposed plan was (was not) obtained. (Cross out incorrect words.)

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

Washed formation from 6633' to 6546' with three 10 minute, 80 gallon 15% acid stages. Then acidized open hole from 6633' to 6546' with 1260 gallons of 15% acid in 25 minutes. Maximum pressures 2700 p.s.i. on casing and 2400 p.s.i. on tubing. Final pressures 1800 p.s.i. on casing and 2000 p.s.i. on tubing. Total oil and acid load 192 barrels. Flowed 217.43 barrels fluid, out 5% (10.9 bbls) BS, and 1% (2.2 bbls) water through 20/64" choke in 9 hours. Then on O.P.T. flowed 462 barrels fluid, out 7% (32.4 bbls) BS and 6/10% (2.8 bbls) water through a 1" choke in 24 hours. O.T.P. 100 p.s.i., O.O.P. 0 p.s.i., C.T.P. 50 p.s.i., G.O.P. 175 p.s.i. Gravity 36.2 deg. A.P.I. corrected. G.O.R. = 971.

Witnessed by J. K. Pavabouse Shell Oil Co., Inc. Prod. Foreman.
Name Company Title

Subscribed and sworn before me this 8th

I hereby swear or affirm that the information given above is true and correct.

day of November 19 48Name Frank R. LoveringPosition District SuperintendentRepresenting Shell Oil Company, Incorporated
Company or Operator

Notary Public

My commission expires My Commission Expires Sept. 16, 1950Address Box 1457 Hobbs, New Mexico

Remarks:

Name

Title