

OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELLS

SEP 27 1948
 RECEIVED
 MORRIS OFFICE

Submit this report in triplicate to the Oil Conservation Commission or its proper agent within ten days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of casing shut off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of report by checking below.

| | | | |
|--|--|--|-------------------------------------|
| REPORT ON BEGINNING DRILLING OPERATIONS | | REPORT ON REPAIRING WELL | <input checked="" type="checkbox"/> |
| REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL | | REPORT ON PULLING OR OTHERWISE ALTERING CASING | |
| REPORT ON RESULT OF TEST OF CASING SHUT-OFF | | REPORT ON DEEPENING WELL | |
| REPORT ON RESULT OF PLUGGING OF WELL | | | |

September 21, 1948

Hobbs New Mexico

Date

Place

OIL CONSERVATION COMMISSION,
 SANTA FE, NEW MEXICO
 Gentlemen:

Following is a report on the work done and the results obtained under the heading noted above at the _____

Shell Oil Company, Incorporated State _____ Well No. 1 in the
 Company or Operator Lease
NE/4 of Sec. 15, T. 21-S, R. 37E, N. M. P. M.,
Drinkard Field, _____ Lea _____ County.

The dates of this work were as follows: 9-14-48 to 9-21-48

Notice of intention to do the work ~~was~~ (was not) submitted on Form C-102 on _____ 19____
 and approval of the proposed plan ~~was~~ (was not) obtained. (Cross out incorrect words.)

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

At total depth 3685' (line) found 8 5/8" New, SS, 32#, H-40, casing, previously cemented at 2897' (Line and Anhydrite) with 1500 sacks to surface, parted. Ran electrical and caliper survey and found casing parted at 2678' and that lower 219 feet of casing had dropped 19 feet. Set 25 sack cement plug in open hole from 3000 feet to 2950 feet. Raised lower section of casing to original position, aligned same and re-cemented with 70 sacks (first stage) and squeezed with 197 sacks (second stage). Drilled cement to 2683 feet and tested with 1700 p.s.i. for 20 minutes. Held OK. Drilled cement to 2693 feet and tested with 1000 p.s.i. for 25 minutes. Held OK. Drilled to 2950' and tested shoe with 1000 p.s.i. for 30 minutes. Held OK. (OVER)

Witnessed by J. K. Perchouse Shell Oil Company, Incorporated Production Foreman
 Name Company Title

Subscribed and sworn before me this 21st
 day of September, 1948

I hereby swear or affirm that the information given above is true and correct.

Name Frank R. Lovering
 Position District Superintendent
 Representing Shell Oil Company, Incorporated
 Company or Operator

Gene R. Jones
 Notary Public

My commission expires My Commission Expires Sept. 16, 1950 Address Box 1457 Hobbs, New Mexico

Remarks:

Ray G. [Signature]
 Name

 Title

Drilled plug from 2950 to 3000 feet and washed to total depth. Job complete 9-21-48.
8 5/8-inch casing break repaired.

NOTE: A form G-101 outlining plan of casing repair was not submitted in advance of work because of the emergency and unforeseen nature of job. Also at commencement of repair it was not known what operations would be necessary to repair casing in a manner consistent with good oil field practice or with prevention of waste.