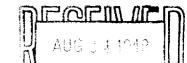
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9 .		 7 · 1		!	

Santa Fe, New Mexico

NOTICE	OF	INTENTION	TO	DRILL
TO LICE	•			



Notice must be given to the Oil Conservation Commission or its proper agent and approval obtained before drilling begins. If changes in the proposed plan are considered advisable, a copy of this notice showing such changes will be returned to the sender. Submit this notice in triplicate. One copy will be returned following approval. See additional instructions in Rules and Regulations of the Commission.

		HOPPI	. New Mexico	A	ngust 23, 1948	
CONSE	RVATION CO	MMISSION.	Pl	ace		Date
	w Mexico,	,				
tlemen:						
You	are hereby n	otified that it is o	our intention to con	mmence the dril	lling of a well to be	known as
11 011	Company,	Incorporated	State	Lease	Well No. 1	in KE/4
. 16		y or Operator			771 11 4	a .
ec			_		Field, Lea	
, , ,	N				ne North line a	- •
	 					E, Lea County,
		(Give directions.)		non or other le	gal subdivision lines	s. Cross out wrong
+ + +	1	If state lan	d the oil and gas	ease is No.	-1199 Assignmen	t No
+ + +	 	If patented	l land the owner i	8		
	1	Address				
		lf governm	ent land the pern	nittee is		
		Address	~ · · · · · · · · · · · · · · · · · · ·			
		The lessee i	s Shell Oil	Company, In	corporated	-
ADEA	640 ACRES	Address	Box 1457 Ho	bbs. New Me	xice	
	LL CORRECTL			-	ent as follows:	
UZA 13 W 12.	in commend		Rotary Rig.			
					General Rules and	Regulations of the
nmission	s as follows:					
propose t	o use the follo	wing strings of ca	asing and to land o	r cement them	as indicated:	
Size of	Size of	Weight Per Foet	New or	Depth	Landed or	Sacks
	Casing		Second Hand		Cemented	Cement
Hole		32.4 /	East	210'	cemented	300
1/2"	13 3/8"					700
1/2"	8 5/8"	32 #	Xev	2920	comented	1500
1/2"			New New	2920 1 6480 1	cemented	· · · · · · · · · · · · · · · · · · ·
1/2"	8 5/8"	32 #		1 47		1500
1/2"	8 5/8"	32 #		1 47		1500
7 1/2" L" 7/8"	8 5/8" 5 1/2"	32 # 15. <i>5</i> #	Tew	64801		1500 750
7 1/2" 1" 7/8"	8 5/8" 5 1/2" the above pla	32 # 15.5# n become advisable	Tew	6480 l	cemented	1500 750
7 1/2" 7/8" changes in first proc	8 5/8" 5 1/2" the above plaductive oil or	32 # 15.5# n become advisable	New e we will notify yo	6480 l	cemented	1500 750
7 1/2" 7/8" changes in first proc	8 5/8" 5 1/2" the above pla	32 # 15.5# n become advisable	New e we will notify yo	6480 l	cemented	1500 750
7 1/2" 1" 7/8" changes in	8 5/8" 5 1/2" the above plaductive oil or	32 # 15.5# n become advisable	New e we will notify yo	6480 l	cemented	1500 750
7 1/2° 1° 7/8° changes in first proditional in	8 5/8" 5 1/2" the above plaductive oil or formation:	n become advisable gas sand should o	Hew e we will notify you cour at a depth of	u before cement of about 64	cemented	1500 750
7 1/2" 1" 7/8" changes in first proditional in	8 5/8" 5 1/2" the above plaductive oil or formation:	n become advisable gas sand should o	Hew e we will notify you cour at a depth of	6480 l	cemented	1500 750
7 1/2" 7/8" changes in first prodictional in	8 5/8" 5 1/2" the above plaductive oil or formation:	n become advisable gas sand should o	Few e we will notify you ccur at a depth of	6480 lead of about 64 l	cemented ing or landing casing	750 750 g. We estimate that
7 1/2" 7/8" changes in first prodictional in	8 5/8" 5 1/2" the above plaductive oil or formation:	n become advisable gas sand should o	Few e we will notify you ccur at a depth of	6480 lead of about 64 l	cemented	750 750 g. We estimate that
7 1/2" 7/8" changes in first prodictional in	8 5/8" 5 1/2" the above plaductive oil or formation:	n become advisable gas sand should o	Few e we will notify you ccur at a depth of	6480 lead of about 64 l	cemented ing or landing casing feet. feet. Company or Operator	750 750 g. We estimate that
7 1/2" 1" 7/8" changes in first proditional in	8 5/8" 5 1/2" the above plaductive oil or formation:	n become advisable gas sand should o	e we will notify you occur at a depth of Since	before cement of about 64 cerely yours, Shell 011 Cerely C. A. Ru	cemented ing or landing casing feet. The company of Operator Company or Operator	y. We estimate that
7 1/2* 7/8* changes in first proceditional in except a	the above plaductive oil or formation:	n become advisable gas sand should o	e we will notify you cour at a depth of By	6480 u before cement of about 644 erely yours, Shell 011 Control Contr	cemented ing or landing casing feet. The company of Operator Superintender	y. We estimate that
7/8" hanges in first proditional in proved except a	the above plaductive oil or formation:	32 † 15.5† n become advisable gas sand should of	bew e we will notify you cour at a depth of By Posit Send	before cement of about 64 cerely yours, Shell 011 Cerely tion Distriction Dist	cemented ing or landing casing 45 feet. Superintender as regarding well to	750 750 g. We estimate that
7 1/2* 1* 7/8* changes in first proditional in provedexcept a	the above plaductive oil or formation:	32 † 15.5† n become advisable gas sand should of	bew e we will notify you cour at a depth of By Posit Send	before cement of about 64 cerely yours, Shell 011 Cerely tion Distriction Dist	cemented ing or landing casing feet. The company of Operator Superintender	750 750 g. We estimate that