DISTRIBUTION IANTA FE FILE U.S.G.S. LAND DEFICE

OIL CONSERVATION DIVISEM P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

	TRANSFORTER OIL GAS	AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS					
Operator							
	SHELL WESTERN E&P INC.						
	P. O. BOX 576, HOUSTON, TX 77001 (WCK 4435) Geosom(s) for filling (Check proper box) Other (Please explain)						
	New Well	Change in Transporter of:	. Other trust				
	Recompletion X Oil Dry Gos						
Change in Ownership Casinghead Gas Condensate .							
	If change of ownership give name and address of previous owner						
:1.	DESCRIPTION OF WELL AND	LEASE.		,			
	1 North Funka Blinghow					B-1481	
	Unit Letter E: 3390 Feet From The South Line and 4520 Feet From The East						
	1/-		37E NMPM	- .	Lea	County	
				· · · · · · · · · · · · · · · · · · ·			
Π.	ESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Cit or Condensate Address (Give address to which approved copy of this form is to be sent)						
*	Texas - New Mexico	P. O. Box 1510, Midland, TX 79701 Address (Give address to which approved copy of this form is to be sent)					
	Texaco Producina	P. O. Box 1137 Eunice, NM 88231					
	if well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connecte	ed? Whe	7 71 00		
	give location of tanks.	; E : 15 ; 215 : 37E	Yes		7-26-88		
	this production is commingled with that from any other lease or pool, give commingling order number: COMPLETION DATA Out well 'Gos well 'New Well Workover Deepen 'Plug Book 'Some Res'y, Diff. Res						
	Designate Type of Completion		Now Well Workover	Deepen	\times	X Din. Res	
	Dete Spurided	Date Compl. Ready to Prod.	Total Depth 8182	/	P.B.T.D.		
	Erevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top OU/Gas Pay		Tubing Depth		
	3445 GR	Blinebry/Tubb/Drinkard	5715'		6692' Depth Casing Shoe		
	5715' - 6677' 8030') ′	
	TUBING, CASING, AND CEMENTING RECORD						
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SI		325	MENT	
	17-1/4"	13-5/8" (36#) 8-5/8" (24#)		12'	500		
	7-7/8"	5-1/2" (15,5,17#)	80.		400		
			<u> </u>				
".	EST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowell. (In the depth of the d						
	Date First New Oil Run To Tanks	Date of Test	Producing Mathod (Flow, pump, gas l		fi, etc.)		
	7-26-88 Length of Test	8-01-88	Coaing Pressure		Choke Size		
	24 hrs	30	30				
	Actual Prod. During Test	ual Prod. During Test Oil-Bbls.			270		
	65 50						
	GAS WELL						
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/AMC	F	Cravity of Condensate		
	Testing Method (pstat, back pr.)	Tubing Pressure (Shat-in)	Cosing Pressure (Shut	-in)	Choxe Size		
i.	CERTIFICATE OF COMPLIAN	OIL CONSERVATION DIVISION					
		APPROVED AUG 1 2'88 . 19					
	I hereby certify that the rules and in Division have been compiled with	ONGINAL SIGNED BY JERRY SEXTON					
	stove is true and complete to the	TITLE This form is to be filed in compliance with null 1104.					
	•						
	(IM						
(Signalura)			II 11 Alida (com inita	well, this form must be accompanied by a tabulation of the deviations of the deviation of the well in accordance with MULK 111.			
SUPERVISOR REG. & PERMITTING			All sections of this form must be filled out completely for allow				
(Title) 8-05-88			able on new and recompleted wells.				
		88 ate)	well name or number, or transporter, or other such change of condition Separate Forms C-104 must be filed for each pool in multiple				
•			Separate Form	. C-104 must	pe med for each b	out in maitthi	