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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-1481	

<p align="center">SUNDRY NOTICES AND REPORTS ON WELLS</p> <p align="center"><small>DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small></p>	
1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	7. Unit Agreement Name
2. Name of Operator Cities Service Oil Company	8. Farm or Lease Name State 5
3. Address of Operator Box 4906 - Midland, Texas 79701	9. Well No. 4
4. Location of Well UNIT LETTER E 3390 FEET FROM THE South LINE AND 4520 FEET FROM THE East LINE, SECTION 15 TOWNSHIP 21S RANGE 37E NMPM.	10. Field and Pool, or Wildcat Underlying. Wants Abo
15. Elevation (Show whether DF, RT, GR, etc.) 3445 GR.	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

O.T.D. 8132', P.B.T.D. 7264'. Workover complete. Well was shut in on 7-18-72 from the Simpson zone. Raspad 1-30-73. MURU pulling unit and pulled tbg. and gas lift valves. Set a CIBP @ 7281' and jumped a 2 sack cement plug on top to a P.B.T.D. of 7264'. Perf. w/1 - 0.45" hole each @ 6723, 6738, 6749, 6761, 6778, 6804, 6868, 6876, 6902, 6911, 6926, 6947, 6952, 6962, 6979, 7003, 7012, 7044, 7070, 7105, 7136, 7183, 7199, 7212, 7228 and 7231. Ran 2-3/8" tbg. w/ packer set @ 6695'. Swabbed dry. Acidised Abo perfs. (6723-7231) w/550 gals. mud acid + 6000 gals. 20% Hcl using 40 ball sealers. Max. press. 3700#, min. press. 2600#, AIR 1.6 BPM, ISIP 3400#, 10 min. SIP 3300#, 1 hr. SIP 3000#. Flowed part of load and died. Swabbed and flowed 20 BO + 197 BLW/24 hrs. Flowed on repotential test, 239 BO + 1 BW/24 hrs. + 197.9 MCF gas thru 16/64" choke, COR 328, FTP 380#, grav. 40.2 deg. API corr. Workover was completed 2-4-73.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *[Signature]* TITLE **Region Operation Manager** DATE **Feb. 7, 1973**

APPROVED BY Joe D. Namey TITLE Supv. DATE
CONDITIONS OF APPROVAL, IF ANY: