

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
2. Name of Operator Cities Service Oil Company	5. State Oil & Gas Lease No. B-1481
3. Address of Operator Box 4906 - Midland, Texas 79701	7. Unit Agreement Name
4. Location of Well UNIT LETTER E 3390 FEET FROM THE South LINE AND 4520 FEET FROM THE East LINE, SECTION 15 TOWNSHIP 21S RANGE 37E N.M.P.M.	8. Farm or Lease Name State S
	9. Well No. 4
	10. Field and Pool, or Wildcat Hare-Simpson
11. Elevation (Show whether DF, RT, GR, etc.) 3445 GR	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

T.D. 8182', P.B. 8010'. Prep. to squeeze existing Simpson perms. (7742-7990'), perf. ABO formation and recomplete in the following manner:

1. MIRU pulling unit, pull tubing and gas lift mandrels.
2. Set a CIBP @ approx. 7700' and dump 2 sacks of cement on top of BP.
3. Perf. ABO selectively from approx. 6718-7223'
4. Run tubing w/pkr. and swab test new zone.
5. Treat new zone if necessary and retest.
6. Run production equipment and complete.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *[Signature]* TITLE **Region Operation Manager** DATE **January 11, 1973**

APPROVED BY *[Signature]* TITLE **Dist. I. Supv.** DATE

CONDITIONS OF APPROVAL, IF ANY