NEW MEXICO OIL CONSERVATION COMMISSION

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY 61 fire for visc 611 C	Tel B. Placean contra			. 1909.147. G. EL 2. 4.					
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LEASE WEL				gi diga		s(1), 20,1	_ `-	- 1 1 · · · ·	
DATE WORK PERFORMED 2-14 (o 3-4-59	POOL	<u>ilor</u>	8					
This is a Report of: (Check appro	nriate block	, , , , , , , , , , , , , , , , , , , 	Resul	ts of T	est	of Cas	ing S	Shut-off	
ints is a Report of: (Check appro	priate block	' 	-	,,,			6		
Beginning Drilling Opera	tions	Remedial Work							
Plugging		TX.	Other	Musa d	nek.	Program	ro.	<u>coldin</u> e,	
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Detailed account of work done, na	ture and qua	intity of r	nateri	als us	ed ai	nd resu	ilts	optaine	
= (Jeo Abbach o d	Shook⊷							
									
FILL IN BELOW FOR REMEDIAL	WORK REI	PORTS O	NLY						
Original Well Data:			300 -7 85		~	1 10-4-	R.Fores		
DF Elev. Miss TD 8188 PBI					_			6 5, 19:	
Thing. Dia 2" 1988 Thing Depth 8061	Oil St	tring Dia	<u> </u>		. Stri	ng Dep) LII	1,000	
Perf Interval (s) 7300-7890:			(-)						
Open Hole Interval 8030-80661	Producing I	rormatio	n (s)_	MCKe	6 Sat	nki		<u></u>	
RESULTS OF WORKOVER:			В	EFOR	E	AF	TE	R	
D. J. C. Thank			×17	. a		0	.5 <u>5</u> 9	•	
Date of Test			<u> 3400</u>		-		.75	<u> </u>	
Oil Production, bbls. per day					-		<u>012</u> IJ		
Gas Production, Mcf per day				. ,	-				
Water Production, bbls. per day					_		<u> 39</u>		
Gas Oil Ratio, cu. ft. per bbl.				<u> </u>	_	<u> </u>	197 <u> </u>		
Gas Well Potential, Mcf per day	** • •			a 2000	_				
Witnessed by XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX		ties Serv	100° U.		Com	pany)			
John W. Haggard	I	nereby ce	rtify				on g	iven	
OIL CONSERVATION COMM		ove is tr							
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Date		Pany	#704733	الكه الإشتالانية	والمراز والما	and the second	-15 d 2		

This well was originally drilled to T.D. of 8182' in lime. It was plugged back to 8066%. The well was shut-in recently because it was un-economical to produce. 1-14-59 the following work was started in an effort to restore the well to an economical producing status. Moved-in workover rig and set Colocate plug set 9 8010% Perforated 7974-7990 (16%) w/4 jets/ft. 64 holes. Ran 25% tbg. w/treating tool set @ 7945°. Sand frac w/2500 gal. jelled lse. crude w/1/20# adomits/gal. 2500# sand, max, press. 6900# @ 8.3 B/M followed w/2500 gal. jelled lse. crude w/1/20# adomite/gal, 2500# sand, max, press. 6900 @ 8.2 B/M. Total load 421 BO. SI 4 hrs., flwd back 80.74 BO, 12 hrs. Swbd 49 BO cut 3% mud & sand, 13 hrs. Well swbd down. Acidizing McKee zone 7974-79901, swbd dry. Pulled tbg., dumped 10' cement on top of B.P. Set.CI drlg, bridge plug @ 7950'. Perf. 7910-38, 7887-7902, 7872-7878 (391) w/4 jets/ft. 156 holes. Ran $2\frac{1}{2}$ " tbg. w/6reating tool @ 7863 . Spotted acid, az/3000 gal. reg. max. press. 1200# @ 1 B/M. Had communication. Total load 72 acid, 48 BO. Reset pkr. @ 7871, swhile 47 BO, swhile dry. Re-acidized w/3000 gal. reg. acid, max. press. 2400# @ 6/10 B/M. Broke to 500# after 20 min. zones communicated. Total load 72 bbl. acid, 48 BO. Swid 40 90, 42 BAW, 6 hrs. Re-set treating tool 7770. Sand-frac - pmpd 1000# moth balls ahead w/15,000 gal. jelled lse. crude w/1/20# adomite/gal. w/22,500# (20-40 grade) sand followed w/15,000 gal. jelled lse. crude w/1/20% adomite/gal. w/15.000# (10-20 grade) sand, max. press. 6400# @ 10.1 B/M. Treatment load 925 30. SI h hrs. did not BF, swbd 113 BO, 1.7 BW, 12 hrs. FL 7001 1/top. TL 1021 BO, 100 BAV to rec. PB 7950. Pulled tbg. perf. 7742-7788 (46) w/4 jets/fb. 184 holes. Ran retrievable BP set @ 7798* w/treating tool @ 7713*, pmpd into formation 12 B/M, @ 1500#. Reset RBP 7794, same results. Ran SLM on RBP 7794. Prep. to PB w/cem. Sand frac w/5000 gal. jelled lse. crude w/1/20% adomite/gal. 5000# (10-20 grade) sand, max. press. 6000# @ 9.5 B/M. Total load 406 bbls. SI 8 hrs. Pull tbg. and ret. BP, c/o w/bailer to 7950'. Moving off mig 1-26-59. Dumped 1 sx ccm. on top of permanent bridge plug @ 7950. PB to 7%01. Ran 256 jts. (7813.64) $2\frac{1}{2}$ " EUE bbg. set @ 7827' w/seating nipple @ 7797' π/tbg , anchor @ 7029% Released rig @ 1:00 AM 1-26-59. Moved in pulling unit, ran rods & pump and started pumping back load. Completed recovery of load March 4, 1959, and began potential test. Pot. pumped 57.75 BO, 2.39 BW, 24 hrs. Oil grav. 39., 10 SPM. 84" stroke, GOR 439. New allow, of 58 bbl. being requested on C-116. Old allow., prior to workover was 7 BOPD.