

NEW MEXICO OIL CONSERVATION COMMISSION

SANTA FE, NEW MEXICO

MISCELLANEOUS NOTICES

Submit this notice in triplicate to the Oil Conservation Commission or its proper agent before the work specified begins. A copy will be returned to the sender on which will be given the approval, with any modifications, if advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of notice by checking below:

NOTICE OF INTENTION TO TEST CASING SHUT-OFF		NOTICE OF INTENTION TO SHOOT OR CHEMICALLY TREAT WELL	
NOTICE OF INTENTION TO CHANGE PLANS		NOTICE OF INTENTION TO PULL OR OTHERWISE ALTER CASING	
NOTICE OF INTENTION TO REPAIR WELL	XX	NOTICE OF INTENTION TO PLUG WELL	
NOTICE OF INTENTION TO DEEPEN WELL			

Hobbs, New Mexico
PlaceAugust 7, 1951
DateOIL CONSERVATION COMMISSION,
Santa Fe, New Mexico.

Gentlemen:

Following is a notice of intention to do certain work as described below at the _____

Cities Service Oil Company State "S" Well No. 4 in SW NW
Company or Operator Lease
of Sec. 15, T. 21S, R. 37E, N. M. P. M., Brunson Field.
Lea County.

FULL DETAILS OF PROPOSED PLAN OF WORK

FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS OF THE COMMISSION

Cities Service Oil Company requests permission to repair its State "S" No. 4, SW of NW Section 15-21S-37E, Brunson Field, by plugging off the Ellenburger formation with cement and plastic to 8070' and produce from the McKee formation through casing perforations 7800' to 7850' and the Connell sand in the open hole (from 8034'-8060').

This well was completed April 15, 1951 in the Ellenburger formation at a total depth of 8182'. 5½" casing was cemented at 8030' and the McKee sand perforated from 7800' to 7850', 2" tubing was set at 8176' with a Baker Production packer at 7965; the McKee sand flowing through the annulus potentialized 1095 B/O/D and the open hole zone below the casing (believed to be Ellenburger) flowing through the tubing potentialized 204.8 barrels of oil in 7 hours.

The Company's application (Case No. 274) for dual completion was denied. At the hearing, testimony was introduced by offset operators witnesses to show that the Connell sand, a part of the Simpson formation, was below the casing point at 8030' and objections were made to the well's completion. Company Geologists do not concur in theory that said formation is a part of the Simpson but Company wishes to conform to established practices in the field and ask permission to recomplete as a McKee well by plugging back to 8070'.

Approved _____, 19____
except as follows: AUG 15 1951

Cities Service Oil Company

Company or Operator

By _____

Position District Superintendent
Send communications regarding well to

Name R. W. ElyAddress Drawer G, Hobbs, New Mexico

OIL CONSERVATION COMMISSION

By Ray Garthright

Title _____

Oil & Gas Inspector

MEMORANDUM

From: R. R. SPURRIER

To: _____

8/11

Long yardbrough -
these are OK with
me.

RS