Submit 3 Copies Appropriate Divide Office Appropriate Divide 11-189   State of New Mexico   Form C: 104 Energy, Minerals and Natural Resources Department   Form C: 104 Proc. Box, 1980, Hobbs, NM 88240     DISTRICT_III PO. Dow Hobbs, NM 88240   OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088   State of New Mexico 87504-2088     DISTRICT_III PO. Drawer DD, Artesia, NM 88210   REQUEST FOR ALLOWABLE AND AUTHORIZATION   Iteles Not Not 100 (Iteles Not 8710)     I.   TO TRANSPORT OIL AND NATURAL GAS   Well AFI No.     Operator   30-025-09914     Address   Mexico Singhead Gas   TIVE 11/1/90 PER ORDER NOS. R-8539-A & Catinghead Gas     Recompletion   Oil   Dry Gas   TIVE 11/1/90 PER ORDER NOS. R-8539-A & Catinghead Gas     It change of previous operator   Catinghead Gas   Condensate   R-8541-B.     It change of previous operator   Gate Condensate   R-8541-B.   State of Lease No. B-1481     Lease Nume   Weil No. Pool Natron The NORTH Lise and dofue of Lease NoRTHEAST DRINKARD UNIT   Feet From The NORTH Lise and 660   Feet From The MEST   Lease No. B-1481     Lease Nume   State of North Responder Officer address to which approved copy of /his form is to be sent)   P. O. BOX 2528, HOBBS, NM 88241     NortHEAST DRINKARD UNIT   OIL Condensate   Address (Give address to which ap			-						4 1 1	
DITIEST II.     COLD CONSERVATION DATA SIDE       P.O. BOX 2008     Stan 2 Fe, New Mexico 37304/2085       DESTRUITION     PRODUCT OIL AND ANTURAL CAS       OPERATION     PRODUCT OIL AND ANTURAL CAS       Operation     Stan 2 Fe, New Mexico 37304/2085       Stan 2 Fe, New Mexico 37304/2085     Wai AN New Side Standard Case of the Standard Case	Appropriate District Office DISTRICT 1	Energy, Minerals and Nati				iral Resources Department		Revised 1-1-89 See Instructions		
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L     TO TRANSPORT OIL AND NATURAL GAS     Will AR No.       Shell WESTERN E&P INC.     30-025-09914       Addets     P. 0. BOX 576, MOUSTON, TX 77001     (HCK 4331)       Prescription     Calegate (Interport etc.)     (HCK 4331)       New Will     Calegate (Interport etc.)     (HCK 4331)       New Will     Calegate (Interport etc.)     (HCK 4331)       Status of generation     Calegate (Interport etc.)     (HCK 4331)       Status of generation     Calegate (Interport etc.)     (HCK 4331)       Itam Nome     Calegate (Interport etc.)     (HCK 4331)       Itam Nome     Calegate (Interport etc.)     (HCK 4431)       Itam Nome     (HCK 4431)     (HCK 4431)       Itam Nome     (HCK 4431)<	DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410									
SHELL MESTERN E&P INC.     30-025-09914       Address     0. BOX 575. HOUSTON, TX 77001 (MCK 4135)       Mendol for Elling (CAR drover And Mendol for Elling (CAR drover And Carege In Operator Catege Int Carego Internet)     Consect Transporte of Catege Internet Catege Internet Catego Internet Internet Internet Catego Internet Internet Internet Internet Internet Internet Internet Internet Internet Internet Internet Internet Internet Internet Internet Internet Internet Intern	I.						AS			
Addres   P. O. BOX 57G, HOUSTON, TX. 77001   (HCK 44,35)     Reased Or Fills (Code Argent Ker)   Charge in Transporter etc.   (HCC 00557671000000 AGS WELL TO 011 WELL EFFEC.     Recomption   OI   Dry Out.   TIVE 11/1/90 PER ORDER NOS. R-8539-A &     Recomption   OI   Dry Out.   TIVE 11/1/90 PER ORDER NOS. R-8539-A &     Recomption   OI   Dry Out.   TIVE 11/1/90 PER ORDER NOS. R-8539-A &     Recomption   OI   Dry Out.   RESCIPTED FROM CAS WELL TO 011 WELL EFFEC.     Index Statistics   Description   Description   Resciption     UNDETINEAST DRINKARD UNIT   602   Prove From The MEST   Leas No.     UNDETINEAST DRINKARD UNIT   1980   Prove From The MEST   Leas No.     UNDETINEAST DRINKARD UNIT   1980   Prove From The MEST   Leas No.     UNDETINEAST DRINKARD UNIT   1980   Prove From The MEST   Leas No.     UNDETINEAST DRINKARD UNIT   1980   Prove From The MEST   Leas No.     UNDETINEAST DRINKARD UNIT   108 Prove The NORTH Lise vade drink watch appended app of Mail from is to be sere)   Prove From The MEST   Leas No.     UN EST   108 Prove The Drinkard Appended Col   Prove Col   Addres Prove From		INC							14	
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III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS     Nome of Auborized Transporter GON   or Consideration     TEXAS-NEW MEXICO PIPE LINE. CO.     Nume of Auborized Transporter GON   Difference     IVENT of Completion - (X)   Difference     Data Completion - (X)   Difference <tr< td=""><td>Unit LetterE</td><td></td><td>980</td><td>Feet From</td><td>n The <u>N</u></td><td>ORTH Line and</td><td>660 Fe</td><td>et From The</td><td>WEST Line</td></tr<>	Unit LetterE		980	Feet From	n The <u>N</u>	ORTH Line and	660 Fe	et From The	WEST Line	
Name of Authonized Transporter of Coli   Address (Give address to which approval act or yof Aik form is to be zerol)     PEXAS - NEW MEXICO_PIPE LINE.   CO.   P. O. BDX 2528, HDBBS, NM 38231     Name of Authonized Transport of Cablaghead Gas   Dir of Cole and the composition of training of training of the composition of trainis of training training of the composition of training of	Section 15 Townshi	p2	<u>. 215                                    </u>	Range	<u>37E</u>	, NMPM,		LEA	County	
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Nume of Authorized Transport of Calagined Gat   Dir of Dy Gat   Address (Give exter to which approved copy of his form in to be sent)     PEXACO_PRODUCING INC.   P. O. BXX 1137. FUNICE. NM B8231     If mill producing the liquid, in the liquid, in the sent pool, give comming/ing order to max.   Dir of Completion     If is producing to it commingled with that from any other tess or pool, give comming/ing order to max.   Designate Type of Completion - (X)     Designate Type of Completion - (X)   Oil Weil   Gas Well     Designate Type of Completion - (X)   Oil Weil   Gas Well     Designate Type of Completion - (X)   Oil Weil   Gas Well   New Vell   Weaver     Designate Type of Completion - (X)   Oil Weil   Gas Well   New Vell   Weaver   P.B.T.D.     Elervisos (DF, RKS, RT, GR, etc.)   Name of Producing Formation   Top Oil/Gas P2)   Tubing Depth     Performition   TUBING, CASING AND CEMENTING RECORD   Producing Shoe   P.B.T.D.     V. TEST DATA AND REQUEST FOR ALLOWABLE   DEPTH SET   SACKS CEMENT     OIL WELL   (Tert mult be differ recorery of tool volume of load oil and mult be equal to or exceed top allowable for this depth or be for full 24 hourz.)     Dief Fird New Oil Rue To Tank   Date of Test   Producing Neetalois of Noce   Gas-MCF <td colspan="5">Name of Authorized Transporter of Oil</td> <td colspan="4">Address (Give address to which approved copy of this form is to be sent)</td>	Name of Authorized Transporter of Oil					Address (Give address to which approved copy of this form is to be sent)				
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Bare Sociation of lands. E 15 21S 37E MO YES 1-19-YC   If this production is commangined with the from any other lease or pool, give commanging order number: If this production is commangined order number: If this production is commanging order number:   V. COMPLETION DATA Designate Type of Completion - (X) Oti Well Ose Well New Well New Well New Well Despen Plug Back Same Ret* Diff Ret*   Date Specified Date Completion - (X) Date Completion of Producing Permation Tool Depth P.B.T.D.   Elsevalues (DF, RKB, RT, GR, etc.) Name of Producing Permation Top Ol/Oda Pay Tubing Depth   Parforatiose TUBING, CASING AND CEMENTING RECORD Depth Calling Shoe   HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT   V. TEST DATA AND REQUEST FOR ALLOWABLE DIE First New Oil Run To Taak Date of Test Producing Method (Piene, pump, gat life, etc.)   Date first New Oil Run To Taak Date of Test Producing Pressure Choke Site   GAS WELL Test Into log Pressure (Stautin) Calling Pressure (Stautin) Choke Site   OIL ONSERVATION DIVISION Length of Test Iblit. Condenaste/MMCP Gravity of Condenaste   Calling Method (picot, back pr.) Tubing Pressure (Stautin) Choke Site OI	TEXACO PRODUCING INC.	•					<u> </u>			
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Length of Text   Tubing Pressure   Casing Tressure     Actual Prod. During Test   Oil - Bbls.   Water - Bbls.   Gas- MCF     GAS WELL   Actual Prod. Test - MCF/D   Length of Test   Bbls. Condensate/MMCF   Gravity of Condensate     Testing Method (pluo, back pr.)   Tubing Pressure (Shut-in)   Casing Pressure (Shut-in)   Choke Size     VI. OPERATOR CERTIFICATE OF COMPLIANCE   OIL CONSERVATION DIVISION     I hereby certify that the rules and regulations of the Oil Conservation   OIL CONSERVATION DIVISION     Division have been complete to the best of my knowledge and belief.   Date Approved     J. H. SMITHERMAN   REGULATORY, SUPV.     Printed Name   Title     10/22/90   (713) 870-3797     Date   Telephone No.		· · · · · · · · · · · · · · · · · · ·		<i>oj 10</i> aa ou	ana musi	Producing Method (Flow,	pump, gas lýt, e	(c.)	·····	
Actual Prod. During Test   Oil - Bbis.     Water - Bbis.   Gas- MCF     GAS WELL   Actual Prod. Test - MCF/D   Length of Test     Actual Prod. Test - MCF/D   Length of Test   Bbis. Condensate/MMCF   Gravity of Condensate     Testing Method (pilot, back pr.)   Tubing Pressure (Shut-in)   Casing Pressure (Shut-in)   Choke Size     VI. OPERATOR CERTIFICATE OF COMPLIANCE   OIL CONSERVATION DIVISION     Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.   OIL CONSERVATION DIVISION     Mathematication   Title   Date Approved     J. H. SMITHERMAN   REGULATORY SUPV   Title     Thinde Name   Title   Title     10/22/90   (713) 870-3797   Telephone No.	Length of Test	Tubles Press				Casing Pressure		Choke Size		
Actual Prod. During Test   Oil - Bbis.   Math - Boix     GAS WELL   Actual Prod. Test - MCF/D   Length of Test   Bbis. Condensate/MMCF   Gravity of Condensate     Testing Method (pilot, back pr.)   Tubing Pressure (Shut-in)   Casing Pressure (Shut-in)   Choke Size     VI. OPERATOR CERTIFICATE OF COMPLIANCE   OIL CONSERVATION DIVISION     I hereby certify that the rules and regulations of the Oil Conservation   OIL CONSERVATION DIVISION     Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.   Date Approved     MAMMUA   Title   By     J. H. SMITHERMAN   REGULATORY SUPV     Printed Name   Title     10427/90   (713) 870-3797     Date   Telephone No.								Gas- MCF		
Actual Prod. Test - MCF/D   Length of Test   Bbls. Condensate/MMCF   Oravity of Condensate     Testing Method (pilot, back pr.)   Tubing Pressure (Shut-in)   Casing Pressure (Shut-in)   Choke Size     VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.   OIL CONSERVATION DIVISION     MAMULU Muture J. H. SMITHERMAN   REGULATORY, SUPV. Title   Date   By     Printed Name   Title 10/22/90   Title 713) 870-3797   Title	Actual Prod. During Test	Oil - Bbis	,			Water - Bols		UAS- INICI		
Testing Method (pilot, back pr.)   Tubing Pressure (Shut-in)   Casing Pressure (Shut-in)   Choke Size     VI. OPERATOR CERTIFICATE OF COMPLIANCE   OIL CONSERVATION DIVISION     I hereby certify that the nules and regulations of the Oil Conservation   OIL CONSERVATION DIVISION     Division have been complied with and that the information given above   OIL CONSERVATION DIVISION     MAMMULE   Date     Signature   J. H. SMITHERMAN     J. H. SMITHERMAN   REGULATORY. SUPV     Title   Title     10422790   1733     Date   Telephone No.	GAS WELL	_l				<u>1</u>		•	•	
Itesting Method (plue, back pr.)   Ituding Pressure (sharm)     VI. OPERATOR CERTIFICATE OF COMPLIANCE   OIL CONSERVATION DIVISION     I hereby certify that the rules and regulations of the Oil Conservation   Division have been complied with and that the information given above     Division have been complied with and that the information given above   Division have been complied with and that the information given above     Signature	Actual Prod. Test - MCF/D	Length of Test			<u></u>	Bbls. Condensate/MMCF		Gravity of Condensate		
I hereby certify that the rules and regulations of the Oil Conservation     Division have been complied with and that the information given above     is true and complete to the best of my knowledge and belief.     MAMMTHE mun	Feeling Method (pilot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shui-in)		Choke Size		
And complete to the ord of high showing and other. Date Approved   Add Amittie man By   Signature By   J. H. SMITHERMAN REGULATORY SUPV.   Printed Name Title   10/22/90 (713) 870-3797   Date Title	I hereby certify that the rules and regul Division have been complied with and	iations of th that the inf	e Oil Consei ormation giv	rvation	CE	OILCC	NSERV			
Signature SMITHERMAN REGULATORY_SUPV   Printed Name Title   10/22/90 (713)   Bate Telephone No.	is true and complete to the best of my	knowledge	ma bellel.						· · · · · · · · · · · · · · · · · · ·	
Printed Name     Title     Title       10/22/90     11/02/90     (713) 870-3797     Title       Date     Telephone No.     Telephone No.     Title		DEC		ע כנוס V		By		<u> </u>	SKTON	
	Printed Name 11/02/90		.3) 870	Tille -3797		Title				
	Date		l el	iepnobe No	Ny mandritra					

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

4) Separate Form C-104 must be filed for each pool in multiply completed wells.

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