

NOTICE OF ASSIGNMENT OF ALLOWABLE TO A GAS WELL

The operator of the following well has complied with all the requirements of the Oil Conservation Division and the well is hereby assigned an allowable as shown below.

Date of Connection 1-18-90 Date of First Allowable or Allowable Change 1-18-90  
Purchaser Texaco Producing Inc. Pool Tubb  
Operator Shell Western E&P Inc. Lease Northeast Drinkard Unit  
Well No. #602 Unit Letter E Sec. 16 Twp. 21 S Range 37 E  
Dedicated Acreage 160 Revised Acreage \_\_\_\_\_ Difference \_\_\_\_\_  
Acreage Factor 1.00 Revised Acreage Factor \_\_\_\_\_ Difference \_\_\_\_\_  
Deliverability \_\_\_\_\_ Revised Deliverability \_\_\_\_\_ Difference \_\_\_\_\_  
A x D Factor \_\_\_\_\_ Revised A x D Factor \_\_\_\_\_ Difference \_\_\_\_\_

Reclassified from oil to Gas \_\_\_\_\_ OCD District No. I  
(well recomplected to "Tubb Gas" Interval)

CALCULATION OF SUPPLEMENTAL ALLOWABLE

Previous Status Adjustments						REMARKS
MONTH	% OF MO.	PREV. ALLOW.	REV. ALLOW.	PREV. PROD.	REV. PROD.	
April						
May						
June						
July						
August						
September						
October						
November						
December						
January						
February						
March						
April						
May						
June						
July						
August						
September						
October						
November						
December						
January						
February						
March						
Allowable Production Difference						
Schedule O/U Status						
Revised O/U Status						
						Effective In
						Schedule
						Current Classification
						To

Note: All gas volumes are in MCF @ 15.025 psia.

WILLIAM J. LeMAY, DIVISION DIRECTOR

By \_\_\_\_\_