

This form is not to be used for reporting packer leakage tests in Northeast New Mexico

NEW MEXICO OIL CONSERVATION COMMISSION  
SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

Operator Cities Service Company			Lease State S			Well No. 1	
Location of Well	Unit E	Sec 15	Twp 21S	Rge 37E	County Lea		
Name of Reservoir or Pool		Type of Prod (Oil or Gas)	Method of Prod Flow, Art Lift	Prod. Medium (Tbg or Csg)	Choke Size		
Upper Compl	Blinebry		Oil	Flow	Casing		
Lower Compl	Drinkard		Oil	Flow	Tubing		

FLOW TEST NO. 1

Both zones shut-in at (hour, date): 0900 hrs 4-6-82

Well opened at (hour, date):	Upper Completion	Lower Completion
0900 hrs 4-7-82		
Indicate by ( X ) the zone producing.....		X
Pressure at beginning of test.....	200	550
Stabilized? (Yes or No).....	Yes	Yes
Maximum pressure during test.....	210	550
Minimum pressure during test.....	200	10
Pressure at conclusion of test.....	210	10
Pressure change during test (Maximum minus Minimum).....	10	540
Was pressure change an increase or a decrease?.....	increase	decrease
Well closed at (hour, date): 0900 hrs 4-8-82	Total Time On Production 24 hrs	
Oil Production	Gas Production	
During Test: 1 bbls; Grav. _____	During Test 2 MCF; GOR 2000	
Remarks _____		

FLOW TEST NO. 2

Well opened at (hour, date): 0830 hrs 4-9-82	Upper Completion	Lower Completion
Indicate by ( X ) the zone producing.....	X	
Pressure at beginning of test.....	210	550
Stabilized? (Yes or No).....	Yes	Yes
Maximum pressure during test.....	210	600
Minimum pressure during test.....	40	550
Pressure at conclusion of test.....	40	600
Pressure change during test (Maximum minus Minimum).....	170	50
Was pressure change an increase or a decrease?.....	decrease	increase
Well closed at (hour, date) 0930 hrs 4-10-82	Total time on Production 25 hrs	
Oil Production	Gas Production	
During Test: 0 bbls; Grav. _____	During Test 0 MCF; GOR _____	
Remarks _____		

I hereby certify that the information herein contained is true and complete to the best of my knowledge.

Approved MAY 18 1982 19  
New Mexico Oil Conservation Commission

By \_\_\_\_\_  
Title \_\_\_\_\_  
ORIGINAL SIGNED BY  
JERRY BOXTON  
DISTRICT SUPER

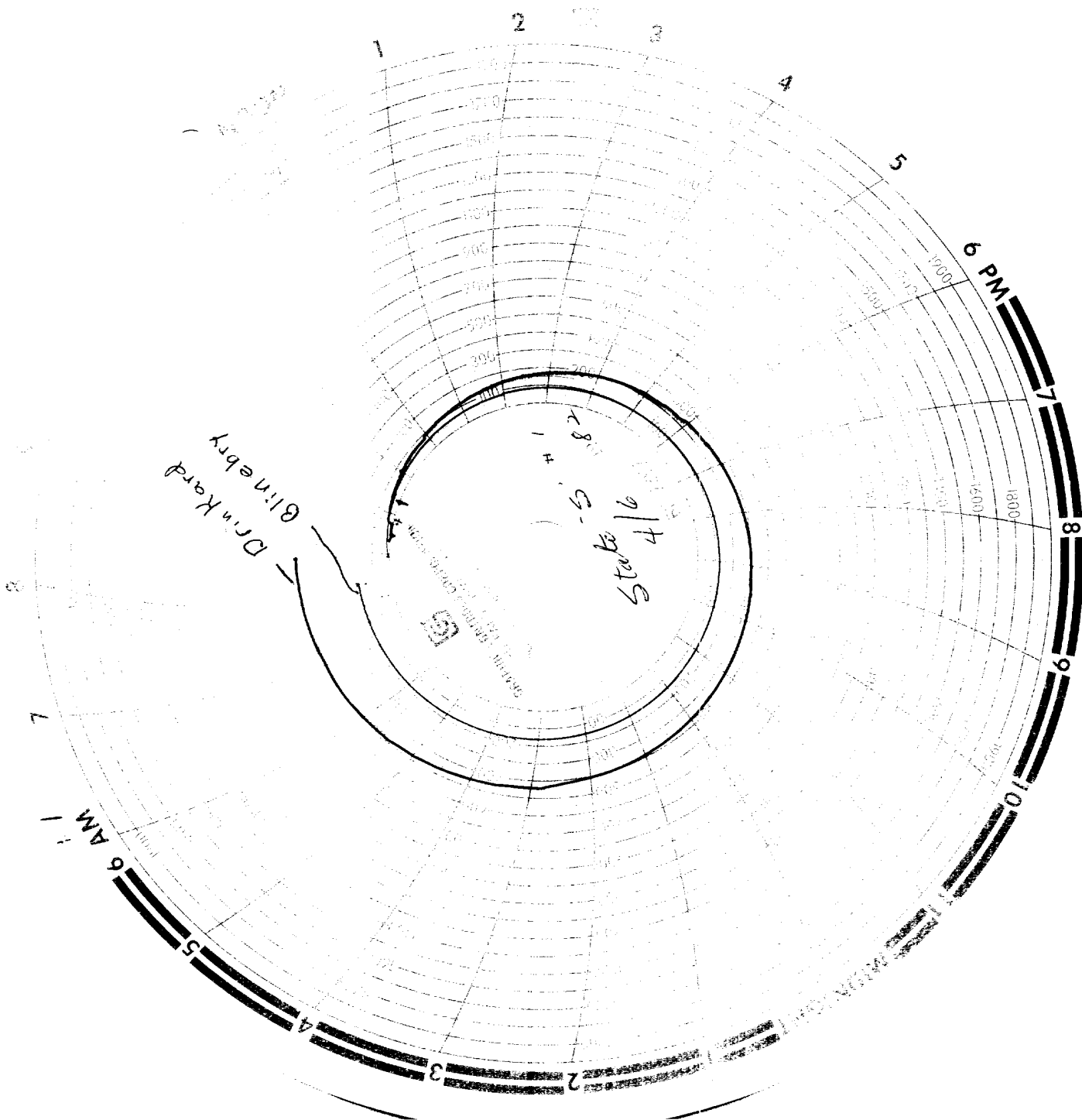
Operator Cities Service Company

By Joe Hibern

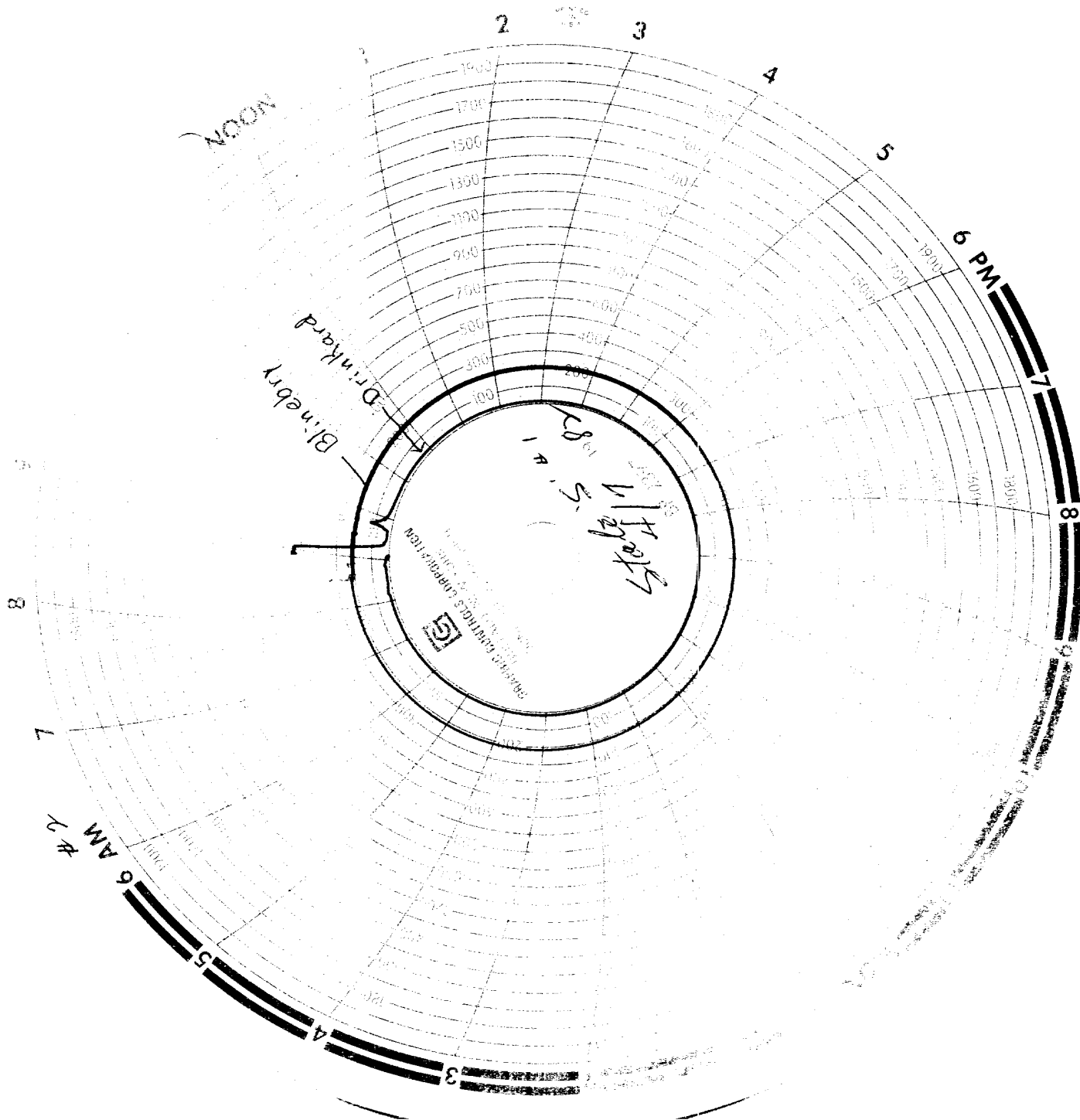
Title Engineering Technician

Date April 28, 1982

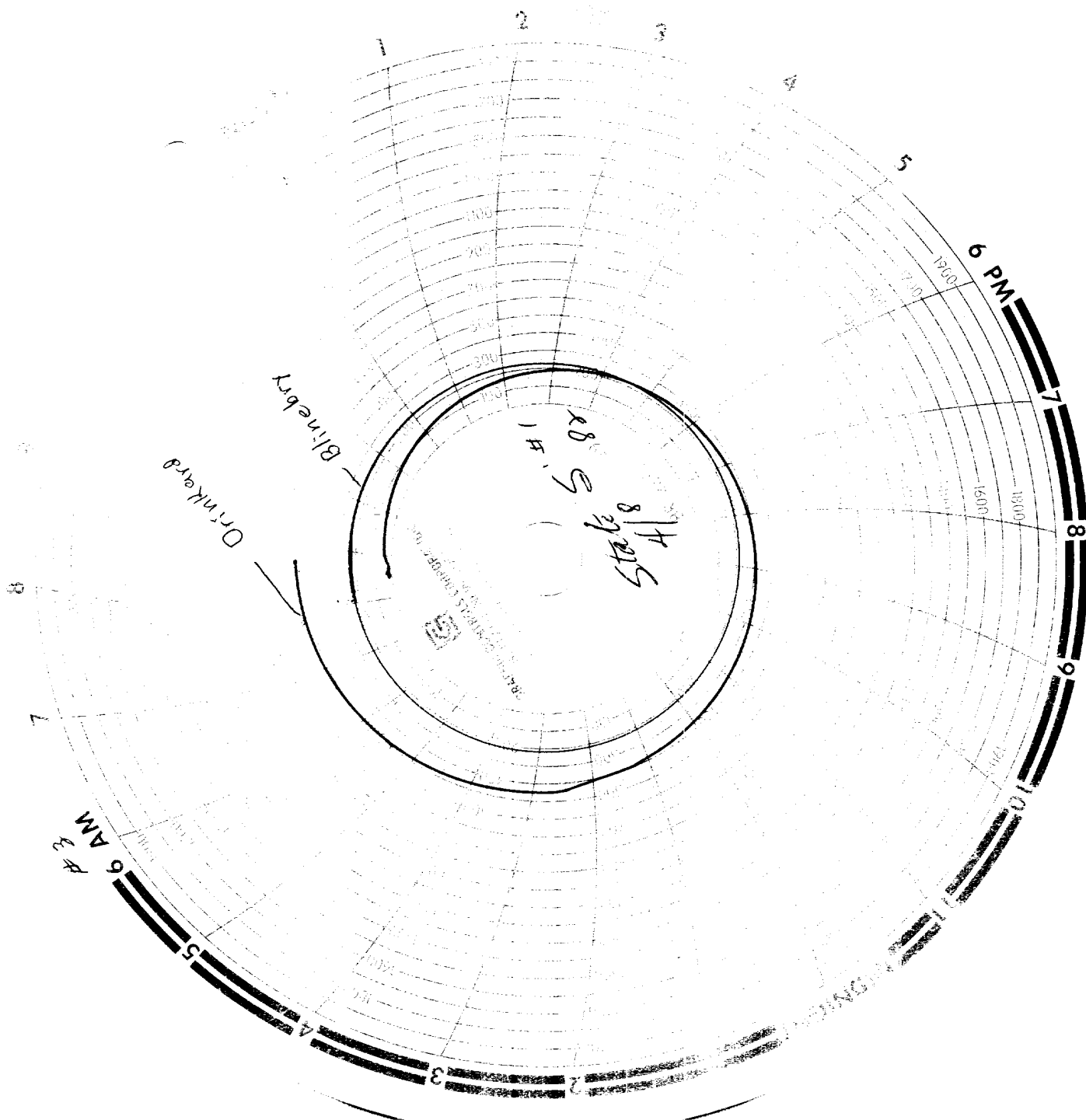
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APR 10 1982  
O.C.D.  
CHIEF OF POLICE



4/6/82  
State S. #1  
1 # 1  
Buckley  
Felling  
Ling  
Ling  
(OK)  
(OK)  
Ling

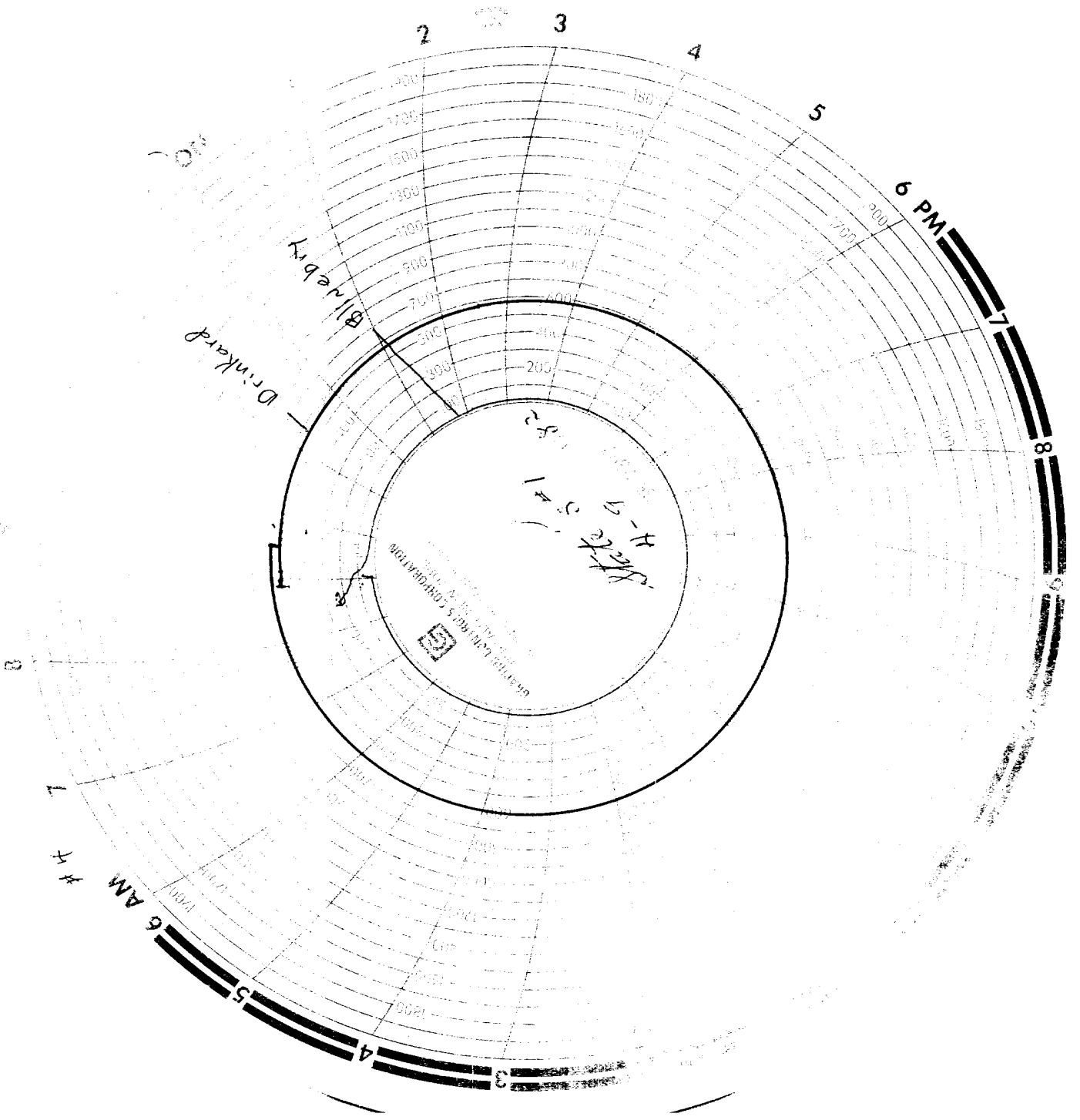


4/7/82  
Seth  
Kline  
5. #1  
Rock  
place  
1 cut a water  
#3



4/8/87  
State - G. #1  
Buckling up  
Black - coming (blowing)  
#2





#4 4-9-82  
#5 2-6-84  
#6 5-1-81  
#7 4-1-82  
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