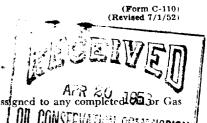
MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

It is necessary that Form C-104 be approved before this form can be approved an an initial allowable be assigned to any completed 95 or Gas well. Submit this form in QUADRUPLICATE.



CERTIFICATE OF COMPLIANCE AND AUTHORIZATIONS-OFFICE TO TRANSPORT OIL AND NATURAL GAS

Commany or	Operator Cilie	s Service Oil Co	o. Lease State "S" [moire-Masonic Building
Sompany of	Dan (7) Stable	New Morrison	Ampire-Masonic Bullding Bartlesville, Oklahoma
Address	(Local or Field Office)	s, New Mexico	Bartlesville, Cklahoma (Principal Place of Business)
Unit E	, Well(s) No	, Sec5	(Principal Place of Business) "T. 21-S , R 37 5 , Pool Blinebry Gas
County	Lea	Kind of Lease:	State
If Oil well Lo	ocation of Tanks. On Leas	3 e	
Authorized T	Fransporter Famariss Oil	and Refining Co	ompany 319 East Cain Street Address of Transporter
Mon	ument, New Mexico		Hobbs, New Mexico (Principal Place of Business)
Distillate Local or Field Office)			(Principal Place of Business)
Per cent of E	Jil of Natural Gas to be Tra	ansported 100	Other Transporters authorized to transport Oil or Natural Gas
			Company
from this uni	it are	REO MERCHET CES C	Quapting
REASON FO	OR FILING: (Please chec		
NEW WEL	I		CHANGE IN OWNERSHIP
CHANGE I	N TRANSPORTER	X	OTHER (Explain under Remarks)
REMARKS	:		
Autho	well is dually comportization is request nigh pressure gas fr	ed to sell and the	inebry gas and Drinkard cil formations. Transport the distillate produced with gas formation.
The un	ndersigned certifies that the	Rules and Regulation	ons of the Oil Conservation Commission have been complied with.
Evenute	ed this the 17th	day of	April 19 53
Execute	ed this the		Cities service Gil Co.
	24 _	20 1043	
Approved	IL CONSERVATION CO	MMISSION	By C Elacles M. Harpell
By Con	0 mulero	uh	Title District Superintendent
Title		<u></u>	
(See Instructions on Reverse Side)			

INSTRUCTIONS

This form shall be executed and filed in QUADRUPLICATE with the District Office of the Oil Conservation Commission, covering each unit from which oil or gas is produced. A separate certificate shall be filed for each transporter authorized to transport oil or gas from a unit. After said certificate has been approved by the Oil Conservation Commission, one copy shall be forwarded to the transporter, one copy returned to the producer, and two copies retained by the Oil Conservation Commission.

A new certificate shall be filed to cover each change in operating ownership and cach change in the transporter, except that in the case of a temporary change in the transporter involving less than the allowable production for one proration period. the operator shall in lieu of filing a new certificate notify the Oil Conservation Commission District Office, and the transporter authorized by certificate on file with the Commission, by letter of the estimated amount of oil or gas to be moved by the transporter temporarily moving oil or gas from the unit and the name of such temporary transporter and a copy of such notice shall also be furnished such temporary transporter. Such temporary transporter shall not move any more oil or gas than the estimated amount shown in said notice.

This certicate when properly executed and approved by the Oil Conservation Commission shall constitute a permit for pipe line connection and authorization to transport oil and gas from the property named therein and shall remain in full force and effect until

- Operating ownership changes
- (a) Operating ownership changes
 (a) The transporter is changed or
 (c) The permit is cancelled by the Commission.

If any of the rules and regulations of the Oil Conservation Commission have not been complied with at the same time this report is filed, explain fully under the heading "REMARKS."

In all cases where this certificate is filed to cover a change in operating ownership or a change in the transporter designated to move oil or gas, show under "REMARKS" the previous owner or operator and the transporter previously authorized to transport oil or gas.

A separate report shall be filed to cover each producing unit as designated by the Oil Conservation Commission.