NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELLS

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

	Indicate Nature of Report b	y Checking Bel	ow		
EPORT ON BEGINNING RILLING OPERATIONS	REPORT ON RESULT COF CASING SHUT-OFF	OF TEST	REPORT (
EPORT ON RESULT F PLUGGING WELL	REPORT ON RECOMPL OPERATION	ETION	REPORT (Other)	ON	
	,			New Mexico (Place)	
Following is a report on the work do	one and the results obtained unde	er the heading n	oted above at th	e	
Cities Service Oil Compa	iny	Sta	Lease		
J. F. (Bum) Gibbins (Contractor)	, Wel	11 No1	in the SV	1/4 NN 1/4 of Sec.	15
213, R37E, NMPM.,Bli	nebry gas	Pool,	Lea	·····	County
he Dates of this work were as folows:F.					
otice of intention to do the work (was) ((submitted on Form C-10	02 on Fe b	Cross out incorrec	t words)	, 19. 53
nd approval of the proposed plan (was)					
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