

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

MISCELLANEOUS NOTICES

Submit this notice in TRIPLICATE to the District Office, Oil Conservation Commission, before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Notice by Checking Below

NOTICE OF INTENTION TO CHANGE PLANS		NOTICE OF INTENTION TO TEMPORARILY ABANDON WELL		NOTICE OF INTENTION TO DRILL DEEPER	
NOTICE OF INTENTION TO PLUG WELL		NOTICE OF INTENTION TO PLUG BACK		NOTICE OF INTENTION TO SET LINER	
NOTICE OF INTENTION TO SQUEEZE		NOTICE OF INTENTION TO ACIDIZE		NOTICE OF INTENTION TO SHOOT (Nitro)	
NOTICE OF INTENTION TO GUN PERFORATE		NOTICE OF INTENTION (OTHER)		NOTICE OF INTENTION (OTHER) <u>Dually complete</u>	

OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

Hobbs, New Mexico
(Place)

February 4, 1953
(Date)

Gentlemen:

Following is a Notice of Intention to do certain work as described below at the.....

Cities Service Oil Company State "S" Well No. 1 in 15
(Company or Operator) (Unit)
1/4 N 1/4 of Sec. 15, T. 21-S, R. 37-E, NMPM, Drinkard Pool
(40-acre Subdivision) Lea County.

FULL DETAILS OF PROPOSED PLAN OF WORK
(FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS)

State "S" No. 1 was completed as an oil well in the Drinkard Pool in May, 1948.
It is proposed to dually complete this well in the following manner:

1. Kill well with oil (well has sweet prod. packer).
2. Pull tubing and convert head to new type.
3. Run and set Baker Model DA production packer at 6500' using wire line.
4. Go in with tubing, locator sub., and tubing seal nipples. Set down with proper weight and space tubing at well head for proper fitting. Run check valve. Test for leakage.
5. Pick up excess weight and turn 15 turns to the right. This should free you from the latching-type tubing seal nipple.
6. Pick up a few more feet and clear tubing seals from seal nipple so that you will have circulation.
7. Displace oil with mud. (Note: Mud should have the following characteristics: weight 9.2#, viscosity 38, water loss 18 cc., filter cake 2/32").

Approved....., 19.....
Except as follows:

Cities Service Oil Company
By Charles H. Van Dull
Company or Operator

Position District Superintendent
Send Communications regarding well to:

Approved
OIL CONSERVATION COMMISSION
By Roy Yahrhough
Title.....

Name C. M. Hartwell, Cities Service Oil Co.
Address Box 27, Hobbs, New Mexico

8. Come out of hole with tubing.
9. Perforate the Blinbry formation with Welox jet shots. The proposed perforating depths are 5560 - 5600; 5620 - 5640; 5655 - 5665; 5675 - 5685; 5690 - 5695. Recommend two jet shots per foot.
10. Run tubing. Before seating displace mud with oil.
11. Acidize with 6,000 gallons of acid.
12. Bring in gas zone. Swab if necessary.
13. Lower tubing, seal off and latch in latching-type tubing seal nipple.
14. Plunge up well head.
15. Bring in Crinkard (swab if necessary).
16. Fish out check valve.
17. Test bot. zones.

(Verbal approval received)