

DUPLICATE

NEW MEXICO OIL CONSERVATION COMMISSION

MISCELLANEOUS REPORTS ON WELLS

RECEIVED

JUL - 3 1951

OIL CONSERVATION COMMISSION
HOBBS-OFFICE

Submit this report in triplicate to the Oil Conservation Commission District Office within ten days after the work specified is completed. It should be signed and filed as a report on beginning drilling operations, results of shooting well, results of test of casing shut off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of report by checking below.

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|--|---|--|--|
| REPORT ON BEGINNING DRILLING OPERATIONS | | REPORT ON REPAIRING WELL | |
| REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL | X | REPORT ON PULLING OR OTHERWISE ALTERING CASING | |
| REPORT ON RESULT OF TEST OF CASING SHUT-OFF | | REPORT ON DEEPENING WELL | |
| REPORT ON RESULT OF PLUGGING OF WELL | | | |

July 3, 1951

Hobbs, New Mexico

Date

Place

Following is a report on the work done and the results obtained under the heading noted above at the.....

Cities Service Oil Company State "S" Well No. 1 in the
Company or Operator
C SW NW of Sec. 15, T. 21S, R. 37E, N. M. P. M.,
Drinkard Pool Lea County.

The dates of this work were as follows: June 27 to July 1, 1951

Notice of intention to do the work was (~~was not~~) submitted on Form C-102 on June 25, 1951
and approval of the proposed plan was (~~was not~~) obtained. (Cross out incorrect words.)

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

The Cities Service Oil Company State "S" No. 1 well was killed by loading the hole with oil and after pulling tugging the 5½" casing was perforated from (6550 to 6565') and from (6580 to 6590') with 100 3/8" holes. Tubing was rerun with a packer set at 6610' and a side door choke above the packer and bottom blank off tool run in the choke. The formation was then acidized with 2500 gallons through the perforations, and well swabbed in. The perforated formation flowed 155 bbls of oil in 21 hours on a 31/64" choke with a GOR of 1260 cu. ft. per bbl. The blank off tool was pulled and the well put back on production with the open hole and perforated zones producing.

Witnessed by R. E. Ely Cities Service Oil Company District Superintendent
Name Company Title

APPROVED:
OIL CONSERVATION COMMISSION

Ray Garbrough
Oil & Gas Inspector
Name Title

I hereby swear or affirm that the information given above is true and correct.

Name
Position District Superintendent

Representing Cities Service Oil Company
Company or Operator

Address Drawer G., Hobbs, New Mexico

JUL - 3 1951
Date

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