State of New Mexico Submit 3 Copies to Approriate District Energy, Minerals and Natural Resouces Office FORM C-103 Revised March 25, 1999 DISTRICTI 1625 N. French Dr., Hobbs, NM 88240 OIL CONSERVATION DIVISION WELL AFI NO. DISTRICT II 1220 South St. Francis Drive 30-025-09915 811 South First, Artesia, NM 88210 Santa Fe, NM 87505 Indicate Type of Lease DISTRICT III **FEE** STATE 1000 Rio Brazos Rd., Aztec, NM 87410 State Oil & Gas Lease No. DISTRICT IV 1220 South St. Francis Dr., Santa Fe, NM 87505 SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A . Lease Name or Unit Agreement Name DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH Argo PROPOSALS.) . Type of Well: OTHER OIL WELL GAS WELL 8 Well No. 2. Name of Operator Apache Corporation 9. Pool name or Wildcat Address of Operator Penrose Skelly; Grayburg 2000 Post Oak Blvd., Ste. 100, Houston, Texas 77056-4400 990 West 2310 South Feet From The Feet From The Unit Letter 37E **21S** NMPM 15 County Section Township Range O. Elevation (Show whether DF, RKB, RT, GR, etc.) 3444' GR Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data 11. SUBSEQUENT REPORT OF: NOTICE OF INTENTION TO: ■ Remedial Work Altering Casing Plug and Abandon Perform Remedial Work Plug and Abandonment Commence Drilling Operations Change Plans ☐ Temporarily Abandon Casing Test and Cement Job Pull or Alter Casing **✓** Other Plugback to Grayburg Other 12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. MIRU. Run in hole w/ CIBP and set @ 4500' w/ 35' cement. Run Cement Bond Log - Top of cement @ 3280' 6/12/2001 Perforate Grayburg 3760-3764, 3768-3772, 3776-3780, 3804-3808, 3814-3824, 3830-3840, 3848-3852, 6/13/2001 3860-3866, 3874-3880, 3886-3908, 3918-3922, 3930-3974 Acidize Grayburg 3760 - 3974 w/ 6500 gals 15% HCL 6/14/2001 Frac Grayburg 3760 - 3974 w/ 25300 gals gel & 50054# 16/30 sand

90000000 3000 P

6/18/2001

6/21/2001

Thereby certify that the information above is true and complete to the best	of my knowledge and belief.	TTILE	Sr. Engineering Techn	ician date_	7/31/2001
TYPE OR PRINT NAME Debra J. Angerson			9 Y	TELEPHONE NO.	713-296-6338
(This space for State Use)			TO KING		الناس
APPROVED BY CONDITIONS OF APPROVAL, IF ANY:	THILE	OETROL	EUM ENGINEEN	DATE	

Run in hole w/ 2-7/8" production tubing and set @ 4001'. Return to production

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Job separation sheet

1625 N. French Dr., Hobbs, NM 88240

State of New Mexico Energy, Minerals & Natural Resources Department

Form C-101 Revised March 17, 1999

District II

811 South First, Artesia, NM 88210

District III

District IV

1000 Rio Brazos Rd., Aztec, NM 87410

1220 South St. Francis Dr., Santa Fe, NM 87505

OIL CONSERVATION DIVISION

1220 South St. Francis Drive Santa Fe, NM 87505 Submit to appropriate District Office

State Lease - 6 Copies

Fee Lease - 5 Copies

___ AMENDED REPORT

		ICATION	FOR P	ERMIT TO	DRILL, RE-	ENTER, DEE	PEN, PLUGE	BACK, OR ADI	A ZONE 2 OGRID Number	
1 Operator Name and Address										
Apache Corporation Attn: Debra J. Anderson 2000 Post Oak Blvd. Ste. 100								000873 3 API Number		
Houston, Tex	cas 7705	6-4400			5 Prop	perty Name			30-025-09915 6 Well No.	
2310	2				Δ	argo			7	
2310	3					ace Location				
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West Line	County	
L	15	21S	37E		2310	South	990	West	Lea	
						cation If Differ				
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West Line	County	
		0.D	ed Pool 1					10 Proposed Pool 2		
	_							10 110posed 1 001 2		
	P	enrose Skel	lly; Gray	burg		L				
11 Work Typ	e Code	12 Well Typ	e Code	13 Cab	le/Rotary	14 Lease Ty	pe Code	15 G	round Level Elevation	
 P		0				P			3444'	
16 Multi	ple		Proposed I	l Depth	18 F	ormation .	19	Contractor	20 Spud Date	
N		8193' (TD)		Gr	Grayburg			ASAP		
			3175 (1			g and Cement	Program			
Hole Si	ze	Casing Size Casing w		veight/foot Setting		g Depth Sacks of Cement		Estimated TOC		
17-1/4 11				2# 2#	22		250 1900	Circulated to Surface Circulated to Surface		
7-7/8		0 0.0		# / 17# 2650' -				2650' (Top of Liner)		
,										
								,		
22 Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary. Argo # 7 is currently a TA'd wellbore with a CIBP @ 6350' w/ 35' cement cap										
Apache prop	ooses to p	lugback the	wellbo	re by setting	a CIBP @ 45	00' w/ 35' ceme	nt cap and per	forating the Gra	yburg from	
3860' - 3970)' (Estima	ted - Actual	l perfora	ations to be d	etermined by	log)		niess Dim	From Approved A Servay Sock	
23 I hereby certify	that the inform	nation given abov	e is true and	complete			OIL CONSERVATION DIVISION			
to the best of m	y knowledge ar	nd belief.			. 1		OIL CONSERVATION BIVISION			
Signature.							Approved by:			
Printed Name: Debra L. Anderson							Tide:			
Sr. Engineering Technician							Approval Date: Expiration Date:			
Date: Phone: 713-296-6338								val:]		

C-101 Instructions

Measurements and dimensions are to be in feet/inches. Well locations will refer to the New Mexico Principal Meridian.

IF THIS IS AN AME:NDED REPORT CHECK THE BOX LABLED "AMENDED REPORT" AT THE TOP OF THIS DOCUMENT.

1		OGRID number. If you do not have one it gned and filled in by the District office
2		
3		name and address
J		er of this well. If this is a new drill the OCD
4		the number and fill this in
4		ode. If this is a new property the OCD will
_		number and fill it in
5		ame that used to be called "well name"
6		er of this well on the property
7		red location of this well New Mexico Principal
		NOTE: If the United States government
		ignates a Lot Number for this location use
	that numbe	er in the "UL or lot no." box. Otherwise use
	the OCI) U	nit Letter
8	The propos	sed bottom hole location of this well at TD
9 and 10		sed pool(s) to which this well is being drilled
11	Work tybe	code from the following table:
	N	New well
	E	Re-entry
	D	Drill deeper
	Р	Plugback
	Α	Add a zone
12	Well type of	ode from the following table:
	0 "	Single oil completion
	G	Single gas completion
	М	Multiple completion
	1	Injection well
	S	SWD well
	W	Water supply well
	C	Carbon dioxide well
13	Cable o ro	tary drilling code
	С	Propose to cable tool drill
	R	Propose to rotary drill
14	Lease type	code from the following table:
	\$	State
	P	Private
15	Ground lev	el elevation above sea level
16		sultiple complete? Yes or No
17		otal depth of this well
18		ormation at TD
19		e intended drilling company if known
20	Anticipated	
21	Proposed h	nole size ID inches, proposed casing OD
	inches, cas	sing weight in pounds per foot, setting
	depth of the	e casing or depth and top of liner, proposed
		volume, and estimated top of cement
22		iption of the proposed drilling program and BOP
	program.	Attach additional sheets if necessary
23	The signature	ure, printed name, and title of the person
	authorized	to make this report. The date this report was
	signed and	the telephone number to call for questions
	about this r	
		· ·



District I 1625 N. French Drive, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

Form C-102 Revised October 18, 1994 Instruction on Back

Submit to Appropriate District Office

State Lease - 4 Copies

District II

PO Drawer DD, Artesia, NM 88210

District III 1000 Rio Brazos Rd., Aztec, NM 87410

2040 S. Pacheco Santa Fe, New Mexico 87505

AMENDED REPORT

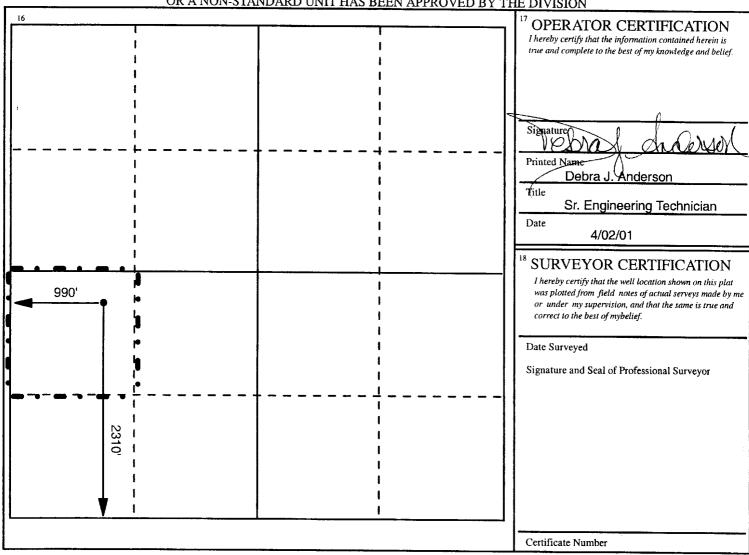
Fee Lease - 3 Copies

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ЛN	LI I C. U	. I V

20	340 South Pacheco, Santa Fe, NM 8/505	WELL LOCATION AND A	ACREAGE DEDICATION PLAT	
	¹ API Number 30-025-09915	² Pool Code 50350	³ Pool Name Penrose Skelly; Grayburg	
	⁴ Property Code 23103	⁵ Property Na Argo		
	⁷ OGRID No. 000873	8 Operator Na Apache Corp	Dictation	

¹⁰ Surface Location UL or Lot No. Section Township Range Lot Idn Feet from the North/South line Feet from the East/West line County 15 **21S** 37E 2310 South 990 West 11 Bottom Hole Location If Different From Surface UL or Lot No. Section Township Range Lot Idn Feet from the North/South line Feet from the East/West line County 12 Dedicated Acres 13 Joint or Infill 14 Consolidation Code 14 Order No.

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



66.505.97







Job separation sheet

State of New Mexico

P.O. Box 1980, Hobbs, NM 88241-1980 Energy, Minerals and Natural Resources Department

Form C-104 Revised February 10, 1994

Insturctions on back

Submit to Appropriate District Office

OIL CONSERVATION DIVISION

P.O.Drawer DD, Artesia,	NM 88211-0719	OIL O	CONSER	NOITAV	I DIVISION			\$	Submit to Approp	riate District Office
District III 1000 Rio Brazos Rd., Az	tec NM 87410		P.C). Box 2088						5 Copies
District IV									AMEN	DED REPORT
P.O. Box 2088, Santa Fe	e, NM 87504-2088									
l	REQL	JEST FOR ALL	OWABLE	AND AU	THORIZATIO	N TO	TRANSPO	ORT		
1 Operator name and						2	OGRID Number 000873			
Apache Cor 2000 Post (rporation Oak Blvd, St	iite 100			}	<u></u>	Reason for Filing	Code		
	X 77056-440					A)	CH eff 2/1	/98		
⁴ API Number		⁵ Pool Name						⁶ Pool Code 19190		
30-025-099 7 Property Code	110	Drinkard 8 Property Name						9 Well Number		
23103		Argo						7		
11.	[™] Surface L			·						
UI or lot na.	Section 15	Township 21S	Range 37E	Lot. Idn	Feet from the 2310	North S	/South line	Feet from the 990	East/West line	County Lea
<u> </u>	" Bottom H		37L	1	2010					
UI or lot no.	Section	Township	Range	Lot. ldn	Feet from the	North	/South line	Feet from the	East/West line	County
12 Lea Coda	13 Producin		14 0 0		15 C-129 Permit Number	ar 16	29 Effective Dat	17	C.128 Ev	piration Date
12 Lse Code	Producin	g Method Code TA	9/26/83		C-129 Ferrill Number	"	29 Ellective Dat		0-120 LA	padion Dato
III. Oil and Gas	s Transporte									
18 Transporter OGRID		19 Transporter Name and Address			POD POD	21 O/G		22 POD ULSTR and Desription		
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IV Produced V	Nater		24	POD ULSTRU	ocation and Description				 	
2264150					·					
V. Well Comp	letion Data									
25 Spud Date		²⁸ Ready Date	2	7 TD	28	PBTD		29	Perforation	S
30 H	ole Size	31	Casing & Tubing	g Size	32	Depth S	et	31	Sacks Cement	
				<u> </u>						
VI Well Test [Data									
34 Date New Oli	35 Gas	Delivery Date	³⁶ Te	st Date	37 Test Length	3	Tbg. Pressu	re 35	' Csg.	Pressure
40 Choke Size	41	Oil	42	Vater	43 Gas	4	4 AOF	4!	Tes	Method
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Printed Name:	much b	/ 120	W. Cham		Title:					• • • • • • • • • • • • • • • • • • • •
Pamela M.	. Leighton									
Title:	one Analyst				Approval Date:	ĄΥ	1 1 1998			
Sr Regulat	tory Analyst	Phone:						· · · · · ·		
4/20/98		713-296-71	120							
		e OGRID number and n		ous operator						
OGRID #1	Previous Operator	Signature:			Printed Name			Title		Date
L. M.	ark Sti	heis	Mark S	Stephens	Business A	nalyst			5	15/98