

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fed <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
7. Unit Agreement Name	
8. Farm or Lease Name	
ARGO	
9. Well No.	
7	
10. Field and Pool, or Wildcat	
DRINKARD	
12. County	
LEA	

1. TYPE OF WELL		OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/>	DRY <input type="checkbox"/>	OTHER <input type="checkbox"/>
2. TYPE OF COMPLETION		NEW WELL <input type="checkbox"/>	WORK OVER <input type="checkbox"/>	OPEN <input type="checkbox"/>	PLUG BACK <input checked="" type="checkbox"/>
3. Name of Operator		SHELL OIL COMPANY			
4. Address of Operator		P. O. BOX 991, HOUSTON, TEXAS 77001			
5. Location of Well					

UNIT LETTER	L	LOCATED	2310	FEET FROM THE	SOUTH	LINE AND	990	FEET FROM
THE	WEST	LINE OF SEC.	15	TWP.	21-S	RGE.	37-E	NMPM

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
4-13-51	5-17-51	9-26-83	3457' DF	----
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	24. Producing Interval(s), of this completion - Top, Bottom, Name
8193'	6665'	-----	Rotary Tools <input checked="" type="checkbox"/> Cable Tools <input type="checkbox"/>	6420' to 6636' (DRINKARD)
25. Type Electric and Other Logs Run				25. Was Directional Survey Made
-----				NO
26. Type Electric and Other Logs Run				27. Was Well Cored
-----				-----

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	32.4#	223'	17-1/4"	250 SX	-----
8-5/8"	32#	3907'	11"	2000 SX	-----

LINER RECORD					TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
5-1/2"	2655'	8015'	779	-----	2-3/8"	6650'	-----

31. Perforation Record (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
6420' to 6636' (48 -1/2" holes)	DEPTH INTERVAL
	AMOUNT AND KIND MATERIAL USED
	6420' to 6636' ACIDIZED W/7500 GALS 15% NEA

PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
10-01-83		PUMPING. 2" X 1-1/2" X 16' X 5' RWBC HIGHLAND				PRODUCING	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
10-10-83	24	-----	-----	22	310	9	14091
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
-----	40	-----	22	310	9	39 @ 60 degrees	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
SOLD	

35. List of Attachments
C-102 (2), C-103 (3), C-104 (5)

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED A. J. Fore A. J. FORE TITLE SUPV. REG. & PERMITTING DATE OCTOBER 19, 1983

INSTRUCTIONS

This form is to be filled with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filled in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____ 5140'	T. McKee _____ 7597'	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____ 8003'	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____ 8175'	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____ 8187'	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____	_____ feet
No. 2, from _____ to _____	_____ feet
No. 3, from _____ to _____	_____ feet
No. 4, from _____ to _____	_____ feet

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	5000'	5000'	NO SAMPLES				
5000	7340'	2340'	DOLOMITE, LIME, ANHYDRITE				
7340	7597'	257'	SHALE, SAND				
7597	7954'	357'	SAND, SHALE, DOLOMITE				
7954	8175'	211'	DOLOMITE, LIME				
8175	8193'	18'	GRANITE WASH, GRANITE				

RECEIVED

OCT 20 1983

O.C.D.
HOBBS OFFICE

NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102
 Supersedes C-128
 Effective 1-1-65

All distances must be from the outer boundaries of the Section.

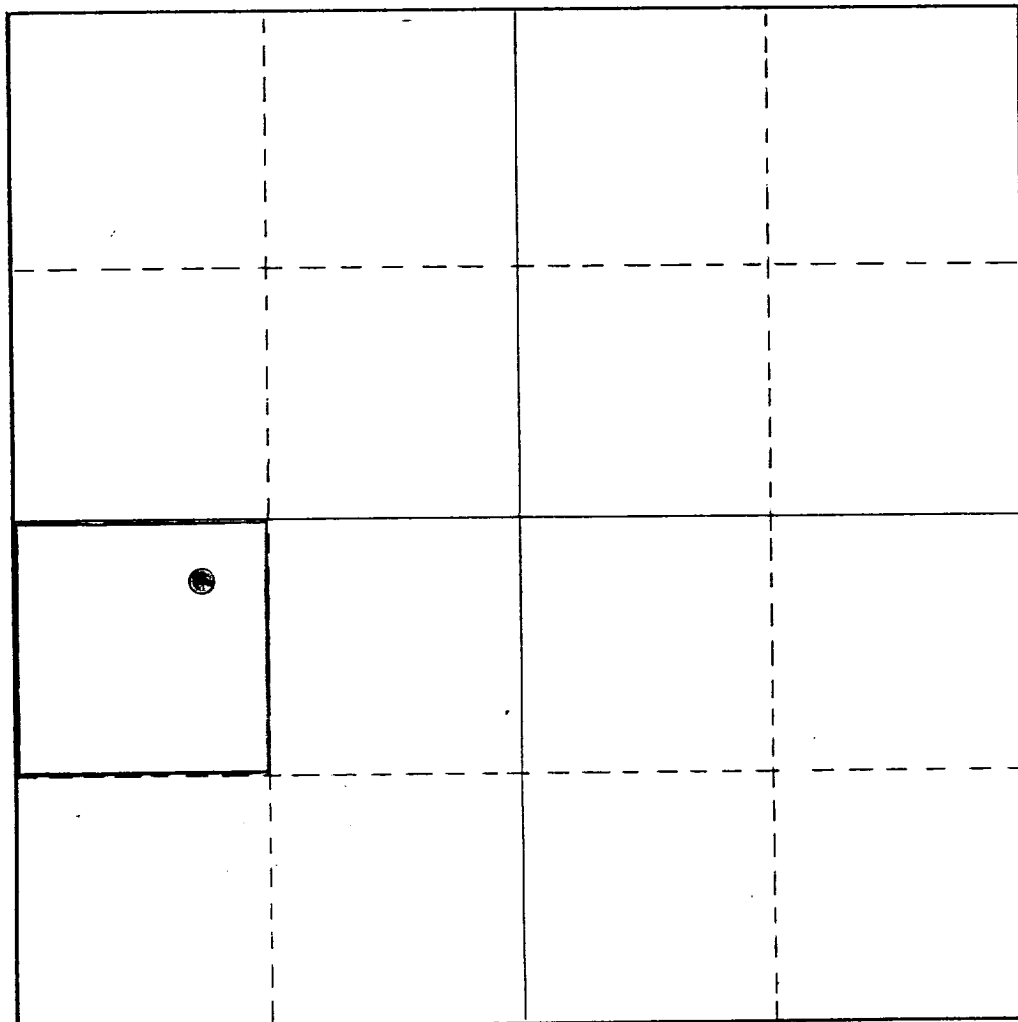
Operator SHELL OIL COMPANY			Lease ARGO		Well No. 7
Unit Letter L	Section 15	Township 21-S	Range 37-E	County LEA	
Actual Footage Location of Well: 2310 feet from the SOUTH line and 990 feet from the WEST line					
Ground Level Elev. 3457' DF	Producing Formation DRINKARD		Pool DRINKARD	Dedicated Acreage: 40 Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name: A. J. FORE

Position: SUPERVISOR REG. & PERMITTING

Company: SHELL OIL COMPANY

Date: OCTOBER 19, 1983

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed: _____

Registered Professional Engineer and/or Land Surveyor: _____

Certificate No.: _____

