

OIL CONSERVATION DIVISION

P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease  
State ☐ Fee ☒  
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator SHELL OIL COMPANY	8. Farm or Lease Name ARGO
3. Address of Operator P. O. BOX 991, HOUSTON, TX 77001	9. Well No. 7
4. Location of Well UNIT LETTER L 2310 FEET FROM THE SOUTH LINE AND 990 FEET FROM THE WEST LINE, SECTION 15 TOWNSHIP 21-S RANGE 37-E NMPM.	10. Field and Pool, or Wildcat DRINKARD
11. Elevation (Show whether DF, RT, GR, etc.) 3457' DF	12. County LEA

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPERATIONS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
		OTHER PLUG BACK WANTZ ABO; RECOMPLETE TO DRINKARD <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

9-23-83: Set 5-1/2" CIBP @ 6700' and capped w/35' of cement. Spotted 400 gals 15% HCl-NEA from 6650' to 6250'. Perforated Drinkard zone 6420' to 6598'.

9-24-83: Perforated 6600' to 6636'. Acidized perforations 6420' to 6636' with 7500 gals 15% NEA.

9-26-83: Installed production equipment and returned well to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED A. J. Fore A. J. FORE TITLE SUPERVISOR REG. & PERMITTING DATE OCTOBER 19, 1983

ORIGINAL SIGNED BY JERRY SEXTON  
DISTRICT 1 SUPERVISOR

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE OCT 21 1983

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

OCT 20 1983

D.C.D.  
HOBBS OFFICE  
WASHINGTON, D.C.