DISTRIBUTION SANTA FE	NEW MEXICO OIL CONSERVATION COMMISSION	Form C Supers C-102 Effecti
FILE		5a. Indica
U.S.G.S.		State
LAND OFFICE		5. State O
OPERATOR		1
(CO NOT USE THIS FOR	SUNDRY NOTICES AND REPORTS ON WELLS M FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)	7. Unit Ac
1. OIL WELL  2. Name of Operator		8. Form o

NO. OF COPIES RECEIVED	<del>  </del>	Supersedes Old		
DISTRIBUTION	THE STATE OF THE S	C-102 and C-103 Effective 1-1-65		
SANTA FE	NEW MEXICO OIL CONSERVATION COMMISSION	Ellective 1-f-02		
ILE		5a. Indicate Type of Lease		
J.S.G.S.	4-4-	State Fee X		
AND OFFICE		5. State Oil & Gas Lease No.		
PERATOR		ł		
(DO NOT USE THIS F	SUNDRY NOTICES AND REPORTS ON WELLS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. SE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)			
		7. Unit Agreement Name		
	OTHER.	8. Farm or Lease Name		
Name of Operator	4.4	Argo		
	1 Company	9. Well No.		
Address of Operator	w 1509, Midland, Texas 79701	7		
	ox 1509, Midland, Texas 79701	10. Field and Pool, or Wildcat		
. Location of Well	L 2310 SEET FROM THE South LINE AND 990 FEET	Wantz Abo		
UNIT LETTER	L 2310 FEET FROM THE SOUTH LINE AND FEET			
West	LINE SECTION 15 TOWNSHIP 218 RANGE 37E	WMPM. (())		
THE	LINE, SECTION TOWNSHIP			
mmm	15. Elevation (Show whether DF, RT, GR, etc.)	12. County		
	3457 DF	Lea		
PULL OR ALTER CASING	CHANGE PLANS CASING TEST AND CEMENT JOB OTHER Recomplete	in Wantz Abo		
OTHER				
1. Set CIBP at 2. Perforated 6925, 6943 7113, 7165 3. Acidized 64 4. Ran 219 jts	t 7900' and capped with 35' of cement.  5 1/2" liner at 6821, 6829, 6838, 6852, 6864, 6871, 6953, 6962, 6972, 6982, 6990, 7000, 7010, 7036, 70, 7169 (28 holes) with 1 JSPF.  821-7169 with 3950 gal 20% NEA.  2" tubing, hung at 6743'.  production.	6895, 6905, 6907, 6920,		
	the information above is true and complete to the best of my knowledge and belief.			

A. E. Cordray
Staff Engineer 4-12-73 OL 3 ALL PRECTOR

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DISTRIBUTION	NEW	MEXICO OIL CONSER	VATION COMMISSION		orm C-101 evised 1-1-65	
SANTA FE				[5	A. Indicate 7	Type of Lease
U.S.G.S.	+				STATE	FEE XX
LAND OFFICE				-5	. State Oil &	Gas Lease No.
OPERATOR						
	N FOR PERMIT TO I	DRILL, DEEPEN, O	R PLUG BACK		7. Unit Agree	mont Name
a. Type of Work				1	7. Olifi, Agree	ment ivanie
DRILL _	]	DEEPEN [	PLUG B	ACK X	3. Form or Le	ase Name
b. Type of Well	1		SINGLE X MULT	IPLE	Argo	
OIL GAS WELL  2. Name of Operator	OTHER		ZONE	ZONE	9. Well No.	
Shell Oil Con	nanv				7	
3. Address of Operator	.pariy				10. Field and	Pool, or Wildcat
	9, Midland, Tex	s 79701			Wentz	Abo
	ER L LOCA		ET FROM THE South	LINE		
UNII LEIT				_		
AND 990 FEET FROM	A THE West LINE	E OF SEC. 15	VP. 218 RGE. 37		12. County	<i>mHHHH</i>
					Lea	
				<i>HHHH</i>	min	HHHHhm
			9. Proposed Depth 1	9A. Formation	,,,,,,,	20. Rotary or C.T.
			7875 PB	Abo		
21. Elevations (Show whether D	F.RT. etc.) 21A. Kind	& Status Plug. Bond 2	1B. Drilling Contractor		22. Approx.	Date Work will start
3457 <b>DF</b>	Blan				Upon A	Approval
23.	¥#	REPOSEDE CASING AND	CEMENT PROGRAM			
CIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT		SACKS OF	CEMENT	EST. TOP
SIZE OF HOLE	SIZE OF CASING					Surface
// !!	12 2/011	32.4	223'	250	, ,	SGLT#CE
17_1/4"	13 3/8"	32.4# 32#	2231	2000		Surface
17 1/4" 11" 7 7/8"	13 3/8" 8 5/8" 5 1/2"	32.4# 32# 15.5#, 17#	2907' 8015'		)	<del></del>
7 7/8" Abandon Brund	8 5/8"	32# 15.5#, 17# with CIBP at 79	2907' 8015' 900' and cap wit	2000 779 h 25' ce	)	
7 7/8"  Abandon Brund Perforate Was	8 5/8" 5 1/2"  Bon Ellenburger vote Abo at approximate Abo at approximate ful completion o	32# 15.5#, 17# with CIBP at 79 ximate interval	2907' 8015' 900' and cap wit 6690-7230' and me Wantz Abo zon	2000 779 h 25' ce test. he in Arg APPRO FOR 90 E DRILLING	o No. 10  VAL VALID DAYS UNLE	Surface  Vill
7 7/8"  Abandon Brune Perforate Was  Upon success be abandoned	8 5/8" 5 1/2" son Ellenburger vote Abo at approx	32# 15.5#, 17# with CIBP at 79 ximate interval f this well, th	2907' 8015' 900' and cap wit 66690-7230' and me Wantz Abo sor	2000 779 th 25' ce test.  APPRO FOR 90 E DRILLING	VAL VALID DAYS UNLE COMMENC - 2 - 2	Surface  Will  SS ED,
7 7/8"  Abandon Brund Perforate Was  Upon success be abandoned	8 5/8" 5 1/2"  Bon Ellenburger voltz Abo at approx ful completion o	32# 15.5#, 17# with CIBP at 79 ximate interval f this well, th	2907' 8015'  000' and cap wit 6690-7230' and Me Wantz Abo zor  EXP	2000 779 th 25' ce test.  APPRO FOR 90 E DRILLING	VAL VALID DAYS UNLE COMMENC - 2 - 2	Surface  Will  SS ED,
Abandon Brune Perforate Was Upon success be abandoned  IN ABOVE SPACE DESCRIBE TIVE ZONE. GIVE BLOWOUT PREVE I hereby certify that the information of the prevention of the pr	8 5/8" 5 1/2"  Bon Ellenburger voltz Abo at approx ful completion o	32# 15.5#, 17# with CIBP at 79 ximate interval f this well, th	2907' 8015' 8015' 800' and cap wit 66690-7230' and Me Wantz Abo zor EXP	2000 779 th 25' ce test.  APPRO FOR 90 D DRILLING IRES	VAL VALID DAYS UNLE COMMENC - 2 - 2	Surface  Vill  SS ED,
7 7/8"  Abandon Brund Perforate Was	8 5/8" 5 1/2"  Son Ellenburger of the Abo at approximate Abo at approximate Abo at approximate Proposed Program: If any.  Attion above is true and complete Use:  Or State Use:  Or State Use:  Or State Use:	32# 15.5#, 17# with CIBP at 79 ximate interval f this well, th	2907' 8015'  000' and cap with 6690-7230' and 6890-7230' and 6990	2000 779 th 25' ce test.  APPROFOR 90 E DRILLING IRES	VAL VALID DAYS UNLE COMMENC - 2 - 2	Surface  Vill  SS ED,  E AND PROPOSED NEW PROD
Abandon Brund Perforate Was  Upon success be abandoned  IN ABOVE SPACE DESCRIBE TIVE ZONE. GIVE BLOWOUT PREVE I hereby certify that the informs	8 5/8" 5 1/2"  Son Ellenburger of the Abo at approximate Abo at approximate Abo at approximate Proposed Program: If any.  Attion above is true and complete Use:  Or State Use:  Or State Use:  Or State Use:	32# 15.5#, 17# with CIBP at 79 ximate interval f this well, th	2907' 8015' 8015' 800' and cap wit 66690-7230' and Me Wantz Abo zor EXP	2000 779 th 25' ce test.  APPROFOR 90 E DRILLING IRES	VAL VALID DAYS UNLE COMMENC - 2 - 2	SS ED,

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NO. OF COPIES RECEIVED				Form C-1(	13	
DISTRIBUTION				Supersede		
SANTA FE	NEW ME	EXICO OIL CONSERVA		C-102 and C-103 Effective 1-1-65		
FILE						
U.S.G.S.				5a, Indicate T		
LAND OFFICE				State	Fee. X	
OPERATOR				5. State Oil &	Gas Lease No.	
S (DO NOT USE THIS FORM	UNDRY NOTICES AND FOR PROPOSALS TO DRILL OR T PPLICATION FOR PERMIT - " (FO	REPORTS ON WELL	_S A DIFFERENT RESERVOIR.			
USE "AI	PPLICATION FOR PERMIT -** (FO	ORM C-101) FOR SUCH PROPO	SALS.)	7. Unit Agree	ment Name	
OIL GAS WELL 2. Name of Operator	OTHER-			8. Form or Le		
Shell Oil Compan	у			Argo		
3. Address of Operator	<del>-</del>			9. Well No.		
P.O. Box 1509,	Midland, Texas 7	9701		#7		
4. Location of Well	2310 FEET FROM	South	990 FEE	Bru	Pool, or Wildcat INSON	
THE West	, SECTIONT	OWNSHIP	37-E	NMPM.		
		(C) 1 1 DE DE	CD .		<i>11111111111</i>	
	15. Eleven	tion (Show whether DF, RT 3457' <b>DF</b>	, GR, etc.)	12. County <b>Lea</b>		
	heck Appropriate Box					
PULL OR ALTER CASING	C H.A.N	<u> </u>	HER TEMPORATILY	Abandoned	X	
OTHER						
2. Pulled pump	and closed well i	in.				
18, I hereby certify that the info						

3-3-70

MAR

5 1970

CONDITIONS OF APPROVAL, IF ANY: