

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-09916
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	NORTHEAST DRINKARD UNIT
8. Well No.	701
9. Pool name or Wildcat	NORTH LUNICE BLINEBRY-TUBB- DRINKARD OIL & GAS
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	3454' DF

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	2. Name of Operator SHELL WESTERN E&P INC.
3. Address of Operator P. O. BOX 576, HOUSTON, TX 77001 (WCK 4435)	4. Well Location Unit Letter L : 1980 Feet From The SOUTH Line and 660 Feet From The WEST Line Section 15 Township 21S Range 37E NMPM LEA County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3454' DF	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: CMT SQZ, CO, OAP & ACDZ <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.
1. POH w/prod equip.
 2. CO to PBTD (6065').
 3. Set CIBP @ 5690' & pkr @ 5500'.
 4. Sqz Blinebry perfs 5519' - 5670' w/50 sx Cls "C" cmt + 0.3% CF-1 followed by 50 sx Cls "C" cmt + 2% CaCl₂. WOC 24 hrs.
 5. DO cmt to CIBP @ 5690'. Pres tst sqz to 500#. DO CIBP & cmt to CIBP @ 6065'. DO CIBP & CO to 6651'.
 6. Perf Blinebry/Tubb/Drinkard 5868' - 6606' (2 JSPF).
 7. Acdz perfs 5695' - 6606' w/9450 gals 15% NEFE HCl + 750# rock salt.
 8. Install prod equip & ret well to prod.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE J. H. SMITHERMAN TITLE REGULATORY SUPV. DATE 9-22-89
TYPE OR PRINT NAME J. H. SMITHERMAN (713) 870-3797 TELEPHONE NO.

ORIGINAL SIGNED BY JERRY SEXTON
(This space for State Use) DISTRICT I SUPERVISOR

SEP 26 1989

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

CONFIDENTIAL

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OLD
HOBBS OFFICE