STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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LAND OFFICE	
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OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease: State [ ] Fee [X]

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL [X] GAS WELL [ ] OTHER-

7. Unit Agreement Name

2. Name of Operator: SHELL WESTERN E&P INC.

8. Farm or Lease Name: ARGO

3. Address of Operator: P.O. BOX 576, HOUSTON, TEXAS 77001 (WCK 4435)

9. Well No.: 2

4. Location of Well: UNIT LETTER L, 1980 FEET FROM THE SOUTH LINE AND 660 FEET FROM THE WEST LINE, SECTION 15 TOWNSHIP 21-S RANGE 37-E NMPM.

10. Field and Pool, or Wildcat: BLINEBRY OIL & GAS

15. Elevation (Show whether DF, RT, GR, etc.): 3454' DF

12. County: LEA

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK	[ ]	PLUG AND ABANDON	[ ]	REMEDIAL WORK	[ ]	ALTERING CASING	[ ]
TEMPORARILY ABANDON	[ ]			COMMENCE DRILLING OPNS.	[ ]	PLUG AND ABANDONMENT	[ ]
PULL OR ALTER CASING	[ ]	CHANGE PLANS	[ ]	CASING TEST AND CEMENT JOB	[ ]		
				OTHER			[ ]
OTHER RE-OPEN DRINKARD, ACID TREAT, TEST PUMP*			[X]				

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

* WE PROPOSE TO RE-OPEN THE DRINKARD ZONE (TA'D 11/73) AND TEST PUMP TEMPORARILY TO OBTAIN RATES AND PRESSURES PREPARATORY TO DOWNHOLE COMMINGLING APPLICATION WITH BLINEBRY PRODUCTION.

1. Pull production equipment.
2. Take static BHP survey of Blinebry formation.
3. Tag PBTD (CIBP @ 5920' + 4 sx cmt).
4. Acidize Blinebry perf's 5519' - 5817' w/3000 gals 15% HCl-NEA.
5. Drill out cmt above CIBP @ 5920'. Knock out CIBP and push to btm.
6. Take static BHP survey of Drinkard formation. Proceed if pressures are compatible.
7. Acidize Drinkard perf's 6610' - 6651' w/3000 gals 15% HCl-NEA + 300# rock salt.
8. Return well to production as a temporary downhole commingled Drinkard/Blinebry producer. Application to permanently downhole commingle will be made when production allocations can be established.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED E. Curtis for A. J. FORE TITLE SUPERVISOR REG. & PERMITTING DATE JANUARY 10, 1986

APPROVED BY ORIGINAL SIGNED BY EDDIE SEAY TITLE OIL & GAS INSPECTOR DATE JAN [illegible]

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

JAN 13 1986

D.C.D.
PROBES OFFICE