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PRODUCTION OFFICE	
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NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - ~~(GAS)~~ ALLOWABLE

This form shall be submitted by the operator before an initial allowable will be assigned to any completed oil or gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Roswell, New Mexico

July 2, 1963

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Shell Oil Company

Argo

Well No. 2, in NW 1/4 SW 1/4,

(Company or Operator)

(Lease)

L

Sec. 15

T. 21S

R. 37E

NMPM,

Blinebry (Oil)

Pool

Unit Letter

Lea

Operation Started

Operation

County Date Spudded 6-10-63

Date Production Completed 7-1-63

Elevation 3454' BP Total Depth 6654' PBTD 6651'

Top Oil/Gas Pay 5750' Name of Prod. Form. Blinebry

PRODUCING INTERVAL - 5750', 5756', 5762', 5772', 5778', 5791', 5794', 5797', 5805', 5808', 5811', 5814', 5817'

Perforations

Open Hole - Depth 6652' Casing Shoe 5672'

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls water in hrs, min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 57 bbls. oil, 2 bbls water in 2 hrs, 15 min. Size 24/64" Choke

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 1500 G. 15% NEA, 20,000 G. IC, 20,000# sand, 1000# Mark II Adomite

Casing Tubing Date first new Press. 480 oil run to tanks July 1, 1963

Oil Transporter Shell Pipe Line Corporation

Gas Transporter Skelly Oil Company

1900' FBL & 660' FWL, Sec. 15

(FOOTAGE)

Tubing, Casing and Cementing Record

Size	Feet	Size
13 3/8"	210	210
8 5/8"	2862	800
5 1/2"	6640	600
2 1/16"	5666	

Remarks:

Dual completed w/existing Drinkard as per Administrative Order No. MC-1335, dated June 5, 1963.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved, 19

Shell Oil Company

(Company or Operator)

Original Signed By

By: R. A. Lowery R. A. LOWERY

(Signature)

Title: District Exploitation Engineer

Send Communications regarding well to:

Name: Shell Oil Company

Address: P. O. Box 1858, Roswell, New Mexico

OIL CONSERVATION COMMISSION

By: Joe L. Ramsey

Title: