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Hitnebry: On OFT flowed 608 BOPD + 22 BWPD (based on 57 BO + 2 BW in 2 L/4 hours) thru 24/64" Recovered load. .tnempine base packer at 5672' v/6 pts compression. Installed Bual wellhead equipment. plastic coated and (Total lafor, out based cubing). Total 167 jts. (5661) latched into Tex Tube + 43 jts. 2 1/16" OB internally plastic conted Tex Tube Tubing + 1-13.4" internally Bitnebry: Seal Assembly in 1 jt. 2 1/4" tubing (32.65"); 123 jts. (4157.431) 2 1/16" 00 1-23' sub, 2 1/16" (D internally plastic conted tubing 1470' - surface. tubing dip tube 5671' - 5929' inside 2 7/8" tubing w/l-1/16" de tubing 5664' - 1470'; 42 jts.(1470') S 1/16" OD sub 5677' - 5671', Cameo Mandrel & by pass gas lift valves 5671' - 5664'; I" Aztec 5685'; TIW snap set by pees pecker 5685' - 5680'; Handling sub, 2 1/16" OD, 5680' - 5677'; (235') 2 7/8" CWS flush jt. tubing 5948' - 5722'; 1 jt. (29') 2 3/8", Type CS Hydril 5714' 5950' - 5962'; 2 1/2" CHE x 2" HUE Crossover Mipple and Seating Mipple 5950' - 5948'; 8 jts. Drinkard: Ran 165 jts. (5664') 2 1/16" tubing hung at 5962'. Froduction Tube & Seal Assembly :Surgnr sallons Temblok 30 over Brinkard. 07 bettogs .erelese list but a stage in a cliss state in a stage with the buse hash 04 - 05

Fulled tubing and Fisc. Treated via 5 1/2" casing w/20,000 gallons lease crude containing 1# (siled #1 fator (Totel aver seclers ster seclers after sech 200 gallons (Totel 14 bails). ta DHET tes tertors act at 5690'. Spotted 200 gallone 15% NEA over perforence, set FIRC at

choke. FTP 460 - 475 psi. Gravity 40.7 deg. API.



Job separation sheet

WELL LOCATION AND ACREAGE DEDICATION PLAT WELL LOCATION AND ACREAGE DEDICATION PLAT SEE INSTRUCTIONS FOR COMPLETING THIS FORM ON THE REVERSE SIDE: OCC INTRUCTIONS FOR COMPLETING THIS FORM ON THE REVERSE SIDE: OCC INTRUCTIONS FOR COMPLETING THIS FORM ON THE REVERSE SIDE: OCC INTRUCTIONS FOR COMPLETING THIS FORM ON THE REVERSE SIDE: OCC INTRUCTIONS FOR COMPLETING THIS FORM ON THE REVERSE SIDE: OCC INTRUCTIONS FOR COMPLETING THIS FORM ON THE REVERSE SIDE: OCC INTRUCTIONS FOR COMPLETING THIS FORM ON THE REVERSE SIDE: OCC INTRUCTIONS FOR COMPLETING THIS FORM ON THE REVERSE SIDE: OCC INTRUCTIONS FOR COMPLETING THIS FORM ON THE REVERSE SIDE: OCC INTRUCTIONS FOR COMPLETING THIS FORM ON THE REVERSE SIDE: OCC INTRUCTIONS FOR COMPLETING THIS FORM ON THE REVERSE SIDE: OCC INTRUCTIONS FOR COMPLETING THIS FORM ON THE REVERSE SIDE: OCC INTRUCTIONS FOR COMPLETING THIS FORM ON THE REVERSE SIDE: OCC INTRUCTIONS FOR COMPLETING THIS FORM ON THE REVERSE SIDE: OCC INTRUCTIONS FOR COMPLETING THIS FORM ON THE REVERSE SIDE: OCC INTRUCTIONS FOR COMPLETING THIS FORM ON THE REVERSE SIDE: OCC INTRUCTIONS FOR COMPLETING THIS FORM ON THE REVERSE SIDE: OCC <t< th=""><th>NUMBER OF COPIES RECEIVED 013TRIBUTION SANTA FI FILE</th><th>NEW MEXI</th><th>CO OIL CONS</th><th>ERVATIO</th><th>OMMISSION</th><th>FORM C-12 Revised 5/1/5</th><th></th></t<>	NUMBER OF COPIES RECEIVED 013TRIBUTION SANTA FI FILE	NEW MEXI	CO OIL CONS	ERVATIO	OMMISSION	FORM C-12 Revised 5/1/5	
SECTION A IN 3 + 02 SECTION A IN 3 + 02 Section Township Lease Argo Jink Letter Section Township Jink Section Township Jink Jink County Jink Township Jink Section Dedicated Acreage: Jink County Township Jink County Dedicated Acreage: Jink County Dedicated Acreage: Jink County Dedicate Acreage: Jink County County Jink County County Jink County Jink County	TRANSPORTER GAS				N THE REVERS		
Shell Oil Company Argo Item 2 Jait Letter Section Township Range County Lete Local Footage Location of ell: 210 378 County Lete Logo Cert from the south ine and 660 test from the west Ine Logo Rainebry Pool Bilinebry Dedicated Acreage: Jubit Company Rainebry Rainebry County Dedicated Acreage: Jubit Company Rainebry County County Dedicated Acreage: Jubit Company Rainebry County County County County Jubit Company Rainebry County County County County Jubit County Counts Rainebry County County County County Jubit County State County County <th></th> <th> </th> <th>SECTION A</th> <th></th> <th></th> <th>5 M 8:02</th> <th></th>		 	SECTION A			5 M 8:02	
Int Leter Section Township Range County 1360 feet from the south line and 660 feet from the west line incode Level Elev. Producing Formation Pool State Range you have been been been been been been been be	Operator Shell 011 Comm	A RY		1780	1995 FAF		
Ideal footage Location of Fell: Ideal feet from the south lice and feet from the south Dedicated Acreage: State Binebry Binebry Distington Dedicated Acreage: State Binebry Distington Dedicated Acreage: Acres Is the Operator the only owner in the dedicated acreage outlined on the plat balow? YES_X_NO ("Commer" means the person who has the right to drill into and to produce from may pool and to appropriate the production either (or himself or for himself and another. (65-3-29 (c) NISA 1995 Comp.) If the answer to question on the "on," list all the owners been consolidated by communitization agreement or otherwise? YES	······································						
1950 feet from the south line and 660 feet from the west line round Level Elev. Producing Formation Pool Blinebry (011) Dedicated Acreage: 40 Acreage 1 is the Operator the only owner in the dedicated acreage outlined on the plat below? YES		218	378		Les		
Sth2* Bitnebry Blinebry (011) 40 Access 1. Is the Operator the only ownet in the dedicated acreage outlined on the plat below? YESNO ("Owner" means the person who has the right to drill into and to produce from any pool and to appropriate the production either for himself or for himself and another. (65–3–29 (e) MNAS 1935 Comp.) <t< td=""><td>- · · ·</td><td>south line and</td><td>660</td><td>feet from the</td><td>west</td><td>line</td><td></td></t<>	- · · ·	south line and	660	feet from the	west	line	
Is the Operator the only owner in the dedicated acreage outlined on the plat below? YES	· · · · · · · · · · · · · · · · · · ·				D		
who has the right to drill into and to produce from any pool and to appropriate the production either for himself or for himself and another. (55-3-29 (e) NMSA 1935 Comp.) If the answer to question one is "loo," have the interests of all the owners been consolidated by communitization agreement or otherwise? YESNO If answer is "yes," Type of Consolidation If the answer to question one is "loo," list all the owners and their respective interests below: Where Land Description CERTIFICATION SECTION B CERTIFICATION Interests below: Nome: CERTIFICATION Interests below: OPTIGE SECTION B CERTIFICATION Interests below: OPTIGE SECTION B CERTIFICATION Interest below: OPTIGE TO B as a second memory between the information in SECTION A showe is true and complete to the best of my knowledge and belief. OPTIGE TO B Distort Description Distort Description Distort Description Distort Description Distort	<u>3442' BL</u>	inebry	BLI	bebry (011)			es
- CCO	wise? YES NO If the answer to question two is	If answer is "yes," Type of	of Consolidation _	e interests belov			
- 600 mg		SECTION B					·
					in SECTION plete to the belief. Name R. A. LO Position District Company Sbell Oil Date July 2, Dual Com Drinkard Order Ho For Company Shell Oil Date July 2, Dual Com Drinkard Order Ho Shown on the plotted from surveys mad supervision, and correct the and belief.	A above is true and combest of my knowledge an Original Signed I R. A. LOWERY WORY Exploitation In Company 1963 pleted v/existin is per Administ MC-1335 dated ify that the well location plat in SECTION B wa field notes of actual e by me or under my and that the same is true to the best of my knowled ed	m- md By Y agin Jun on as

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INSTRUCTIONS FOR COMPLETION OF FORM C-128

- 1. Operator shall furnish and certify to the information called for in Section A.
- 2. Operator shall outline the dedicated acreage for *botb* oil and gas wells on the plat in Section B.
- 3. A registered professional engineer or land surveyor registered in the State of New Mexico or approved by the Commission shall show on the plat the location of the well and certify this information in the space provided.
- 4. All distances shown on the plat must be from the outer boundaries of the Section.
- 5. If additional space is needed for listing owners and their respective interests as required in question 3 of Section A, please use space below.