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NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

MISCELLANEOUS NOTICES

strict Office, Oil Conservation Commission, before the work specified is to begin. A copy will be furnished to the school on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Notice by Checking Below

NOTICE OF INTENTION TO CHANGE PLANS		NOTICE OF INTENTION TO TEMPORARILY ABANDON WELL		NOTICE OF INTENTION TO DRILL DEEPER	
NOTICE OF INTENTION TO PLUG WELL		NOTICE OF INTENTION TO PLUG BACK		NOTICE OF INTENTION TO SET LINER	
NOTICE OF INTENTION TO SQUEEZE		NOTICE OF INTENTION TO ACIDIZE		NOTICE OF INTENTION TO SHOOT (Nitro)	
NOTICE OF INTENTION TO GUN PERFORATE		NOTICE OF INTENTION (OTHER)		NOTICE OF INTENTION (OTHER)	

OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICORoswell, New Mexico
(Place)May 17, 1963
(Date)

Gentlemen:

Following is a Notice of Intention to do certain work as described below at the.....

Shell Oil Company (Company or Operator) Argo Well No. 2 in L (Unit)
 1/4 SW 1/4 of Sec. 15, T. 21S, R. 37E, NMPM, Drinkard Pool
 (40-acre Subdivision)
 Lea County.

FULL DETAILS OF PROPOSED PLAN OF WORK

PROPOSED OPERATION: (FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS)

Dual complete in Blinebry oil w/existing Drinkard.

1. Pull 2" tubing, packers, and GL valves.
2. Run GR/N-CLL from PBTB - 2500'.
3. Set Baker retrievable bridge plug at 6590', PB w/sand to 6570. Run FERC on 2" tubing & squeeze perforations 6520' - 6540'. Pull tubing to 5800'. Test casing to 4050' psi.
4. Perforate thru tubing w/4 JSPT at approximately 5910' - 5911'.
5. Pull tubing to 5700', perforate through tubing w/4 JSPT from 5734' - 5735'. Squeeze cement.
6. Pull tubing and FERC. Drill out cement, wash sand off retrievable BP. Pull tubing & bit.
7. Run tubing w/retrieving tool, pull retrievable bridge plug.
8. Run 2" tubing w/FERC, swab test Drinkard perforations. Pull 2" tubing & FERC.
9. Set Baker production packer at 5950' w/expendable plug in place. Cap packer w/10' sand.
10. Perforate Blinebry w/ 3/8" JS over selected intervals from 5750' - 5880'.
11. Run tubing w/FERC & treat Blinebry perforations w/1500 gallons 15% NEA. Swab test.
12. If necessary, pull tubing & fracture treat via 5 1/2" casing w/20,000 gallons.
13. Check for sand fill, clean out if necessary. Run 2" tubing & swab test. If results satisfactory, wash sand from top of production packer. Pull 2" tubing. Run dual production equipment. Take packer leakage test and OPI.

Approved: _____, 19____

Except as follows:

Approved
OIL CONSERVATION COMMISSION

By _____

Title _____

Shell Oil Company
Company or Operator

By R. A. Lowery

Original Signed By

R. A. LOWERY

Position District Exploitation Engineer

Send Communications regarding well to:

Name Shell Oil Company

Address P. O. Box 1858, Roswell, New Mexico