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FORM C-105

N

AREA 640 ACRES

## NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

## WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Bules and Begulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE, FORM C-110 WILL NOT BE APPROVED UNTIL FORM C-105 IS PROPERLY FILLED OUT.

Are			Company	AT One	retor		57 . Falls		Address		
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				]	ACCORD O	F SHOOTI	thSize	MICAL TREA	TMENT DEPTH SHOT		
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Ŧ	Adapters	-Material	USED	CHE	RECORD O	P SHOOTI	Size	DATE	DEPTH SHOT OR TREATED	DEPTH	
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7:	Results of  Results of  Cable to  Put to put	shell shooting  cem or other cools were uncools were uncoluding uction of the cools were uncoluded to the cools	or chemics or special (sed from	EXICHE  Lests of the control of the	RECORD OF The Second of the se	OF DRILL surveys w eet to 66	ANTITY  L-STEM ANI TOOLS USEI  Sharele iment. Gravi Gallon  EMPLOYEES  Driller	DATE  DATE  SPECIAL Tomit report on eet, and from set, and from sof fluid of was a special set.	DEPTH SHOT OR TREATED  ESTS separate sheet  hickory 1,000 cu. ft. of g	and attach feet to feet to gas as a same attach	cleaned (
T:	Results of  Results of  Cable to  Put to put	shell shooting  cem or other cools were uncools were uncoluding uction of the cools were uncoluded to the cools	or chemics or special (sed from	EXICHE  Lests of the control of the	RECORD OF MICAL USE.  The transfer of the tran	OF DRILL surveys w eet to 66	ANTITY  L-STEM ANI ere made, sub TOOLS USEI  Sharele iment. Gravi Gallon  EMPLOYEES  Driller	DATE  DATE  SPECIAL Tomit report on eet, and from set, and from sof fluid of was a special set.	DEPTH SHOT OR TREATED  ESTS separate sheet  hich co. hich co. 1,000 cu. ft. of	and attach feet to feet to gas as a same attach	cleaned (

Subscribed and sworn to before me this.....?

Name M. C. Branner December 24, 1947

Position....District Superintendent

		3	FORMATION RECORD
FROM	то	THICKNESS IN FEET	FORMATION
	2AMP	LES TAKEN ON	T AS FOLLOWS:
<b>73.55</b>	***		
5100	5130	30	Line
5130 5180	5180	50	Delemite and Line top Glereitta 5130
2100	521.0	30	Sand
6280	6310	30	Dolemite and Sand
6510	6426	<b>35</b>	· Delemino.
6426 <sup>(am)</sup>	6654	228	Porous Bolonite with show cil. Top Drinkard Porous Horison 6426 feet.
Samuel Samuel Samuel Samuel	MIL 621	R TESTING IN	PORMATION:
			order (1995) and the state of
D.S.T. No.	7 -	hatten hale	choke 1/8-inch top choke. Tool apen 2 hours.
6333	Excellan	s air blow i	mediately. Prest gas to surface in 19 minutes.
· ·		pressure on	tigh side of choke equals 175 p.s.t. after 1 hour.
	FOFTAGE	*	
.mit (	Shut in	at surface 2	nimites to remove 1/8-incheshes. 20 minute
ind (	Shut in shut in	at surface 2 surface pres	nimites to remove 1/8-includades. 20 minutes sure equals 400 p.s.i. Flowed at inform rate
enit (	shut in shut in of 459 M	at surface 2 surface pres OF/D through	nimites to remove 1/8-inchesps. 20 minute sure equals 400 p.s.i. Flowed at iniferm rate 1-inch open top for 35 minutes. Recovered 90
unit i	shut in shut in of 459 M (.67 bb)	at surface 2 surface pres OF/D through s) and with	nimites to remove 1/8-inchesps. 20 minute sure equals 400 p.s.i. Flowed at iniferm rate 1-inch open top for 35 minutes. Recovered 90° so shows of oil, gas or water and 240° (1.78 bbls)
.eft.	shut in shut in of 459 M (.67 bb) gas out	at surface 2 surface pres OF/D through s) and with and, very sl	minutes to remove 1/8-inchemps. 20 minute sure equals 400 p.s.i. Flowed at iniferm rate 1-inch open top for 35 minutes. Recovered 90 to show of sil, gas or water and 240 (1.78 bbls) lightly cut with distillate in lower 5 feet.
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orini.	shut in shut in of 459 H (.67 bbl gas out Flowing	at surface 2 surface pres OF/D through s) mud with and, very sl bottom hole	minutes to remove 1/8-inchemps. 20 minute sure equals 400 p.s.i. Flowed at iniferm rate 1-inch open top for 35 minutes. Recovered 90° to show of sil, gas or water and 240° (1.78 bbls) lightly cut with distillate in lower 5 feet.
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D.S.T. No.	shut in shut in of 459 M (.67 bbl gas out Flowing 1/8-inch	at surface 2 surface pres OF/D through s) mud with mud, very sl bottom hole chokw and d	minutes to remove 1/8-inchemps. 20 minute sure equals 400 p.s.i. Flowed at iniferm rate 1-inch open top for 35 minutes. Recovered 90 to show of sil, gas or water and 240 (1.78 bbls) lightly cut with distillate in lower 5 feet. pressure 550 to 1100 p.s.i. while flowing through sclined to 525 during remainder.
D.S.T. Ho.	shut in shut in of 459 M (.67 bbl gas out Fleving 1/8-inch 2 5/8-inch sweet gas	at surface 2 surface pres OF/D through s) mud with mud, very sl bottom hole shoke and d bottom hole s to surface	minutes to remove 1/8-inchemies. 20 minute sure equals 400 p.s.i. Flowed at iniferm rate 1-inch open top for 35 minutes. Recovered 90 to show of eil, gas or water and 240 (1.78 bbls) lightly cut with distillate in lower 5 feet. pressure 550 to 1100 p.s.i. while flowing through sclined to 525 during remainder.  choke and 1/4-inch top choke. Tool open 3 hours. immediately. Nud to surface in 15 minutes.
D.S.T. No.	shut in shut in of 459 % (.67 bbl gas cut Fleving 1/8-inch sweet gar Fleved 3	at surface 2 surface pres OF/D through s) mud with and, very sl bottom hole shoke and d bottom hole s to surface barrels mud	minutes to remove 1/8-inchemies. 20 minute sure equals 400 p.s.i. Flowed at iniferm rate 1-inch open top for 35 minutes. Recovered 90 les chows of eil, gas or water and 240 (1.78 bbls) lightly cut with distillate in lower 5 feet. pressure 550 to 1100 p.s.i. while flowing through sclined to 525 during remainder.  choke and 1/4-inch top choke. Tool open 3 hours. immediately. Mud to surface in 15 minutes.  3 barrels 28 & 20 1/2 barrels of light amber
D.S.T. No.	shut in shut in of 459 H (.67 bbl gas cut Fleving 1/8-inch sweet ga Fleved 3 oil in 2	at surface 2 surface pres OF/D through s) mud with mud, very sl bottem hole chekw and d bottem hole s to surface barrels mud 3/4 hours.	minutes to remove 1/8-inchemies. 20 minutesure equals 400 p.s.i. Flowed at inform rate 1-inch open top for 35 minutes. Recovered 90 les chows of oil, gas or water and 240 (1.78 bbls) lightly cut with distillate in lower 5 feet. pressure 550 to 1100 p.s.i. while flowing through sclined to 525 during remainder.  choke and 1/4-inch top choke. Tool open 3 hours. immediately. But to surface in 15 minutes.  3 barrels 28 & 20 1/2 barrels of light amber Gravity 45 degrees A.P.I. corrected. Flow
D.S.T. Ho.	shut in shut in of 459 % (.67 bbl gas cut Fleving 1/8-inch sweet ga Fleved 3 eil in 2 gas at w	at surface 2 surface pres OF/D through s) and with and, very sl bottom hole chokw and d  bottom hole s to surface barrels and 3/4 hours. niferm rate	minutes to remove 1/8-inchesias. 20 minutesure equals 400 p.s.i. Flowed at this form rate 1-inch open top for 35 minutes. Recovered 90 see shows of eil, gas or water and 240 (1.78 bbls) lightly cut with distillate in lower 5 feet. pressure 550 to 1100 p.s.i. while flowing through sclined to 525 during remainder.  choke and 1/4-inch top choke. Tool open 3 hours. immediately. Nud to surface in 15 minutes. 3 barrels 25 & 20 1/2 barrels of light amber Gravity 45 degrees A.P.I. corrected. Flow of 1,940,000 cubic feet per day. Approximate
D.S.T. Ho.	shut in shut in of 459 % (.67 bbl gas out Flowing 1/8-inch sweet ga Flowed 3 oil in 2 gas at w gas oil	at surface 2 surface pres OF/D through s) mud with mud, very sl bottom hole shokw and d bottom hole s to surface barrels mud 3/4 hours. niferm rate ratio 21,000	minutes to remove 1/8-inchesia. 20 minutes ours equals 400 p.s.i. Flowed at iniferm rate 1-inch open top for 35 minutes. Recovered 90 to show of sil, gas or water and 240 (1.78 bbls) lightly cut with distillate in lower 5 feet. Pressure 550 to 1100 p.s.i. while flowing through sclined to 525 during remainder.  choke and 1/4-inch top choke. Tool open 3 hours. Immediately. But to surface in 15 minutes.  3 barrels 38 & 30 1/2 barrels of light amber Gravity 45 degrees A.P.I. corrected. Flow of 1,940,000 cubic feet per day. Approximate Pulled 6470 feet of dry pipe and unleaded
D.S.T. Ho.	shut in shut in of 459 % (.67 bbl gas out Fleving 1/8-inch sweet ga Fleved 3 eil in 2 gas at u gas eil .50 barr	at surface 2 surface pres OF/D through s) mud with mud, very sl bottom hole shoke and d  bottom hole s to surface barrels mud 3/4 hours. niferm rate ratio 21,000 els eil. Fl	minutes to remove 1/8-inchemies. 20 minutes sure equals 400 p.s.i. Flowed at iniferm rate 1-inch open top for 35 minutes. Recovered 90 to show of sil, gas or water and 240 (1.78 bbls) lightly cut with distillate in lower 5 feet. pressure 550 to 1100 p.s.i. while flowing through sclined to 525 during remainder.  choke and 1/4-inch top choke. Tool open 3 hours. immediately. Had to surface in 15 minutes.  3 barrels 28 & 20 1/2 barrels of light amber Gravity 45 degrees A.P.I. corrected. Flow of 1,940,000 cubic feet per day. Approximate Pulled 6470 feet of dry pipe and unleaded owing bottom hole pressure 1000 p.s.i. 60 minute
D.S.T. No.	shut in shut in of 459 % (.67 bbl gas out Fleving 1/8-inch sweet ga Fleved 3 eil in 2 gas at u gas eil .50 barr	at surface 2 surface pres OF/D through s) mud with mud, very sl bottom hole shoke and d  bottom hole s to surface barrels mud 3/4 hours. niferm rate ratio 21,000 els eil. Fl	minutes to remove 1/8-inchemies. 20 minutes sure equals 400 p.s.i. Flowed at iniferm rate 1-inch open top for 35 minutes. Recovered 90 to show of sil, gas or water and 240 (1.78 bble) lightly cut with distillate in lower 5 feet. Pressure 550 to 1100 p.s.i. while flowing through sclined to 525 during remainder.  choke and 1/4-inch top choke. Tool open 3 hours. Immediately. But to surface in 15 minutes.  3 barrels 28 & 20 1/2 barrels of light amber Gravity 45 degrees A.P.I. corrected. Flow of 1,940,000 cubic feet per day. Approximate Pulled 6470 feet of dry pipe and unleaded
D.S.T. No. 6576 - 6654	shut in shut in of 459 H (.67 bbl gas cut Fleving 1/8-inch sweet ga Fleved 3 oil in 2 gas at w gas oil .50 barr shut in 3	at surface 2 surface pres OF/D through s) mud with mud, very sl bottom hole choke and d  bottom hole s to surface barrels mud 3/4 hours. niferm rate ratio 21,000 els eil. Fl bottom hole	minutes to remove 1/8-inchesion. 20 minutes sure equals 400 p.s.i. Flowed at this form rate 1-inch open top for 35 minutes. Recovered 90 no shows of sil, gas or water and 240 (1.78 bbls) lightly cut with distillate in lower 5 feet. pressure 550 to 1100 p.s.i. while flowing through sclined to 525 during remainder.  choke and 1/4-inch top choke. Tool open 3 hours. immediately. Nud to surface in 15 minutes.  3 barrels 28 & 20 1/2 barrels of light amber Gravity 45 degrees A.P.I. corrected. Flow of 1,940,000 cubic feet per day. Approximate Pulled 6470 feet of dry pipe and unleaded wing bottom hole pressure 1000 p.s.i. 60 minute pressure 1250 p.s.i.
D.S.T. No. 6576 - 6654  D.S.T. No. 6595 -	shut in shut in of 459 % (.67 bbl gas cut Fleving 1/8-inch sweet ga Fleved 3 oil in 2 gas at w gas oil .50 barr shut in 3 5/8-inch	at surface 2 surface pres OF/D through s) mud with mud, very sl bottom hole choke and d  bottom hole s to surface barrels mud 3/4 hours. niferm rate ratio 21,000 els eil. Fl bottom hole	minutes to remove 1/8-inchesion. 20 minutes sure equals 400 p.s.i. Flowed at spiform rate 1-inch open top for 35 minutes. Recovered 90 no shows of eil, gas or water and 240 (1.78 bbls) lightly cut with distillate in lower 5 feet. Pressure 550 to 1100 p.s.i. while flowing through selined to 525 during remainder.  choke and 1/4-inch top choke. Tool open 3 hours. Immediately. Had to surface in 15 minutes.  3 barrels 28 & 20 1/2 bayrels of light amber Gravity 45 degrees A.P.I. corrected. Flow of 1,940,000 cubic feet per day. Approximate Pulled 6470 feet of dry pipe and unleaded wing bottom hole pressure 1000 p.s.i. 60 minute pressure 1250 p.s.i.
D.S.T. No. 6576 - 6654	shut in shut in of 459 % (.67 bbl gas cut Fleving 1/8-inch sweet ga Fleved 3 eil in 2 gas at w gas eil .50 barr shut in 3 5/8-inch Gas to s	at surface 2 surface pres OF/D through s) mud with mud, very sl bottom hole shoke and d  bottom hole s to surface barrels mud 3/4 hours. niferm rate ratio 21,000 els eil. Fl bottom hole urface in 3	minutes to remove 1/8-incheshes. 20 minutesure equals 400 p.s.i. Flowed at inform rate 1-inch open top for 35 minutes. Recovered 90 see shows of sil, gas or water and 240 (1.78 bbls) lightly cut with distillate in lower 5 feet. Pressure 550 to 1100 p.s.i. while flowing through sclined to 525 during remainder.  choke and 1/4-inch top choke. Tool open 3 hours. Immediately. Mud to surface in 15 minutes.  3 barrels BS & 80 1/2 barrels of light amber 0 fravity 45 degrees A.P.I. corrected. Flow of 1,940,000 cubic feet per day. Approximate Pulled 6470 feet of dry pipe and unleaded oring bettom hole pressure 1000 p.s.i. 60 minutes pressure 1250 p.s.i.  choke and 1/4-inch top choke. Tool open 6 hours. simutes. Oil to surface in 141 minutes. Flowed a
D.S.T. No. 6576 - 6654  D.S.T. No. 6595 - 6654	shut in shut in of 459 % (.67 bbl gas cut Fleving 1/8-inch sweet garloved 3 oil in 2 gas at w gas cil .50 barr shut in 3 5/8-inch Gas to stetal of	at surface 2 surface pres OF/D through s) mud with mud, very sl bottom hole choke and d  bottom hole s to surface barrels mud 3/4 hours. niferm rate ratio 21,000 els eil. Fl bottom hole urface in 3 15,80 barre	minutes to remove 1/8-incheses. 20 minutes ours equals 400 p.s.i. Flowed at sufferm rate 1-inch open top for 35 minutes. Recovered 90 to shows of sil, gas or water and 240 (1.78 bbls) lightly cut with distillate in lower 5 feet. pressure 550 to 1100 p.s.i. while flowing through selined to 525 during remainder.  choke and 1/4-inch top choke. Tool open 3 hours. immediately. Mud to surface in 15 minutes. 3 barrels 28 & 20 1/2 barrels of light amber 0 avity 45 degrees A.P.I. corrected. Flow of 1,940,000 cubic feet per day. Appreximate Pulled 6470 feet of dry pipe and unleaded wing bottom hole pressure 1000 p.s.i. 60 minute pressure 1250 p.s.i.  choke and 1/4-inch top choke. Tool open 6 hours. Simutes. Oil to surface in 141 minutes. Flowed a la cil in 3 hours. Flowed 5.89 harrels during
D.S.T. No. 6576 - 6654  D.S.T. No. 6595 -	shut in shut in of 459 % (.67 bbl gas out Fleving 1/8-inch sweet ga Fleved 3 oil in 2 gas at w gas oil .50 barr shut in 3 5/8-inch Gas to stetal of last how	at surface 2 surface pres OF/D through s) mud with mud, very sl bottom hole shoke and d  bottom hole s to surface barrels mud 3/4 hours. niferm rate ratio 21,000 els eil. Fl bottom hole urface in 3 15,80 barre r. Gravitus	minutes to remove 1/8-incheses. 20 minutes ourse equals 400 p.s.i. Flowed at sufferm rate 1-inch open top for 35 minutes. Recovered 90 to shows of sil, gas or water and 240 (1.78 bbls) lightly cut with distillate in lower 5 feet. Pressure 550 to 1100 p.s.i. while flowing through selined to 525 during remainder.  choke and 1/4-inch top choke. Tool open 3 hours. immediately. Mud to surface in 15 minutes.  3 barrels BS & NO 1/2 baywels of light ambor Gravity 45 degrees A.P.I. corrected. Flow of 1.940,000 cubic feet per day. Approximate Pulled 6470 feet of dry pipe and unleaded wing bottom hole pressure 1000 p.s.i. 60 minute pressure 1250 p.s.i.  choke and 1/4-inch top choke. Tool open 6 hours. Simutes. Oil to surface in 141 minutes. Flowed a le cil in 3 hours. Flowed 6.89 baywels during 100 degrees 4.8-1.
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D.S.T. No. 6576 - 6654	shut in shut in of 459 % (.67 bbl gas cut Fleving 1/8-inch sweet ga Fleved 3 cil in 2 gas at w gas cil .50 barr shut in 3 5/8-inch Gas to stetal of last how BS and 1 swrfape 350 to 8	at surface 2 surface pres OF/D through s) mud with mud, very sl bottom hole shoke and d  bottom hole s to surface barrels mud 3/4 hours. niferm rate ratio 21,000 els eil. Fl bottom hole urface in 3 15,80 barre r. Gravitus	minutes to remove 1/8-inchesto. 20 minute ours equals 400 p.s.t. Flewed at inform rate 1-inch open top for 35 minutes. Recovered 90 to show of oil, gas or water and 240 (1.78 bble) lightly cut with distillate in lower 5 feet. Pressure 550 to 1100 p.s.t. while flowing through selined to 525 during remainder.  choke and 1/4-inch top choke. Tool open 3 hours. immediately. Mud to surface in 15 minutes. 3 barrels BS & BS 1/2 barrels of light ambor Gravity 45 degrees A.P.I. corrected. Flow of 1,940,000 cubic feet per day. Approximate. Fulled 6470 feet of dry pipe and unleaded oring bottom hole pressure 1000 p.s.t. 60 minute pressure 1250 p.s.t.  choke and 1/4-inch top choke. Tool open 6 hours. minutes. Oil to surface in 141 minutes. Flowed a is eil in 3 hours. Flowed 6.69 barrels during 30.4 degrees A.P.I. secreeted. Loss out 2 6/105 rate of 219 MCF/D. Gas eil ratio 1727. Ending sure equals 50 p.s.t. Flowing bottom hole pressure squals 50 p.s.t. Flowing bottom hole pressure squals 50 minute shut in bottom hole pressure equals 50 minute shut in bottom hole pressure equals 500
D.S.T. No. 6576 - 6654	shut in shut in of 459 % (.67 bbl gas cut Fleving 1/8-inch sweet ga Fleved 3 cil in 2 gas at w gas cil .50 barr shut in 3 5/8-inch Gas to stetal of last how BS and 1 swrfape 350 to 8	at surface 2 surface pres OF/D through s) mud with mud, very sl bottom hole shoke and d  bottom hole s to surface barrels mud 3/4 hours. niferm rate ratio 21,000 els eil. Fl bottom hole urface in 3 15,80 barre r. Gravitus	minutes to remove 1/8-inchesion. 20 minutes use equals 400 p.s.i. Flored at matern rate 1-inch open top for 35 minutes. Recovered 90° we show of eil, gas or water and 240° (1.78 bbls) ightly cut with distillate in lower 5 feet. pressure 550 to 1100 p.s.i. while flowing through selined to 525 during remainder.  choke and 1/4-inch top choke. Tool open 3 hours. immediately. Mad to surface in 15 minutes. 3 barrels 38 & 30 1/2 barrels of light amber Gravity 45 degrees A.P.I. corrected. Flow of 1,940,000 cubic feet per day. approximate Pulled 6470 feet of dry pipe and unleaded wing bottom hole pressure 1000 p.s.i. 60 minute pressure 1250 p.s.i.  choke and 1/4-inch top choke. Tool open 6 hours. simutes. Oil to surface in 141 minutes. Flowed a la cil in 3 hours. Flowed 6.39 harrels during 32.4 degrees A.P.I. carrended. Less out 2 6/105 rate of 219 MCFD. Gas sil ratio 1727. Ending sure equals 50 p.s.i. Flowing bottom hole pressure equals 500 p.s.i.
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D.S.T. No. 6576 - 6654	shut in shut in of 459 % (.67 bbl gas cut Fleving 1/8-inch sweet ga Fleved 3 cil in 2 gas at w gas cil .50 barr shut in 3 5/8-inch Gas to stetal of last how BS and 1 swrfape 350 to 8	at surface 2 surface pres OF/D through s) mud with mud, very sl bottom hole shoke and d  bottom hole s to surface barrels mud 3/4 hours. niferm rate ratio 21,000 els eil. Fl bottom hole urface in 3 15,80 barre r. Gravitu.	minutes to remove 1/8-incheshes. 20 minutes were equals 400 p.s.i. Flowed at inform rate 1-inch open top for 35 minutes. Recovered 90 so shows of sil, gas or water and 200 (1.78 bbls) ightly cut with distillate in lower 5 feet. pressure 550 to 1100 p.s.i. while flowing through selined to 525 during remainder.  choke and 1/4-inch top choke. Tool open 3 hours. immediately. Mad to surface in 15 minutes.  3 barrels 38 à 30 1/2 barrels of light amber Gravity 45 degrees A.P.I. corrected. Flow of 1,940,000 cubic feet per day. ipproximate. Fulled 6470 feet of dry pipe and unleaded wing bottom hole pressure 1000 p.s.i. 60 minute pressure 1250 p.s.i.  choke and 1/4-inch top choke. Tool open 6 hours. simutes. Oil to surface in 141 minutes. Flowed a is sil in 3 hours. Flowed 6.39 harrels during 36.4 degrees A.P.I. Gas sil ratio 1727. Ending sure equals 50 p.s.i. Flowing bottom hole pressure equals 50 p.s.i. Flowing bottom hole pressure equals 300 minute shut in bottom hole pressure equals 300

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