

**NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT**

Form C 102
Supersedes C-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

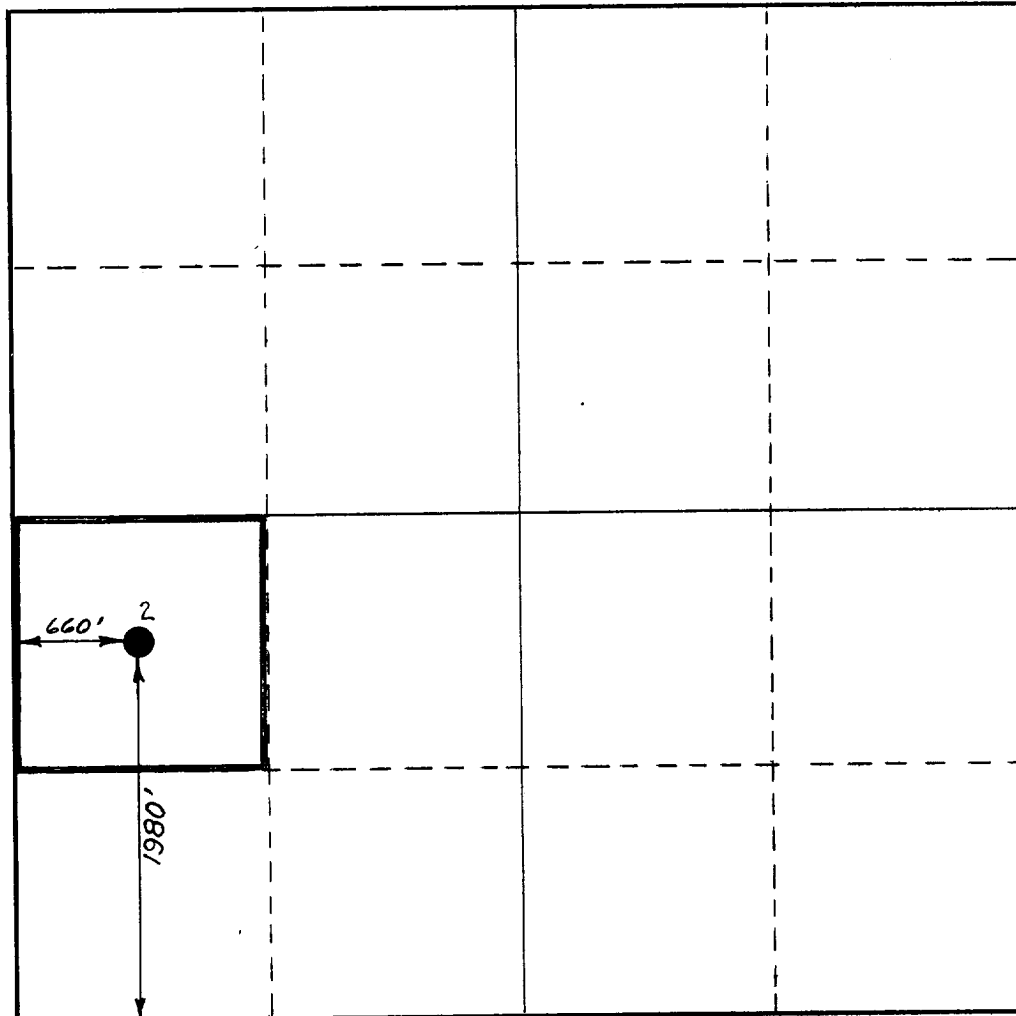
Operator Shell Oil Company			Lease Argo		Well No. 2
Unit Letter L	Section 15	Township 21-S	Range 37-E	County Lea	
Actual Footage Location of Well:					
1980 feet from the south line and 660 feet from the west line					
Ground Level Elev. 3454	Producing Formation Blinbry		Pool Blinbry Gas		Dedicated Acreage: 40 Acres

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name **M.L. Tomberlin**
Position **Acting Division Production Supt.**

December 13, 1968
Company

Shell Oil Company
Date

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

Registered Professional Engineer
and/or Land Surveyor

Certificate No.

0 330 660 990 1320 1650 1980 2310 2640 2000 1500 1000 500 0

WRS COMPLETION REPORT

COMPLETIONS SEC 15 TWP 21S RGE 37E
PI# 30-T-0022 12/01/89 30-025-09916-0002 PAGE 1

NMEX LEA * 1980FSL 660FWL SEC NW SW
STATE COUNTY FOOTAGE SPOT
SHELL WESTERN EXPL&PROD D X DO
OPERATOR WELL CLASS INIT FIN

701 NORTHEAST DRINKARD UNIT
WELL NO. LEASE NAME

3454ES EUNICE N
OPER ELEV FIELD/POOL AREA

API 30-025-09916-0002
LEASE NO. PERMIT OR WELL I.D. NO

09/29/1989 10/18/1989 WO-UNIT VERT OIL-WO
SPUD DATE COMP. DATE TYPE TOOL HOLE TYPE STATUS

6643 TUB-DRNK NOT RPTD
PROJ. DEPTH PROJ. FORM CONTRACTOR

DTD 6654 PB 6643 OTD 6654 FM/TD DRINKARD
DRILLERS T.D. LOG T.D. PLUG BACK TD OLD T.D. FORM T.D.

LOCATION DESCRIPTION

3 MI N EUNICE, NM

INITIAL POTENTIAL

IPP 1UO
TUB-DRNK PERF 5695- 6606
PERF 5695- 6606
ACID 5695- 6606 9450GALS
15% NEFE
FIELD /RESERVOIR
/BLINEBRY-TUBB-DRINKARD

NO NEW POTENTIAL
WELL PLACED IN EUNICE NORTH FIELD FOR PRORATION
PURPOSES. AUTHORITY GRANTED BY STATE IN NOV, 1987,
WHEN STUDIES INDICATED SEPARATE WATERFLOOD PROJECTS
WERE NOT FEASIBLE FOR OLD BLINEBRY, TUBB & DRINKARD
FIELDS

PRODUCTION TEST DATA

BLINEBRY PERF 5519- 5670
PERF 5519- 5670
SQZD W/ 150S 5519- 5670
CMT RET @ 5400
SQZD & DOC TO 6643

DRILLING PROGRESS DETAILS

SHELL WESTERN EXPL&PROD

CONTINUED IC# 300257033989

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Petroleum Information

PI-WRS-GE
Form No 187

DB a company of
TheDun & Bradstreet Corporation

COMPLETIONS SEC 15 TWP 21S RGE 37E
PI# 30-T-0022 12/01/89 30-025-09916-0002 PAGE 2

SHELL WESTERN EXPL&PROD
701 NORTHEAST DRINKARD UNIT

D X DO

DRILLING PROGRESS DETAILS

BOX 576
HOUSTON, TX 77001
713-870-2121

OWWO: OLD INFO: FORMERLY SHELL OIL #2 ARGO.
SPUD 6/10/63. 13 3/8 @ 210 W/210 SX, 8 5/8 @
2875 W/800 SX, 5 1/2 @ 6652 W/600 SX. OTD 6654.
PB 6651. COMP 7/1/63. IPF 608 BO. 22 BWPD.
PROD ZONE: BLINEBRY 5750-5817. NO NEW POT.
PROD ZONE: DRINKARD 6610-6651.
(DUAL PRODUCER)

FM - BLINEBRY-TUBB-DRINKARD

11/13
11/30

LOC/1989/
6654 TD, PB 6643
COMP 10/18/89, NO NEW POTENTIAL
PROD ZONE - BLINEBRY-TUBB-DRINKARD
5695-6606
FIRST REPORT & COMPLETION

COUNTY	Lea	FIELD	Blinebry	STATE	N.M.	NO.	OWWO
OPR.	Shell Oil Company			MAP			
NO.	2	LSE	Argo				
SEC.	15	T.	21S	BLK.	37E	SUR.	CO-ORD.
LOC. 1980' fr S Line & 660' fr W Line of Sec.							
Re-	MI.	FROM	Re-	CLASS.	EL.		
SPUD.	6-10-63	COMP.	7-1-63	FORMATION	DATUM	FORMATION	DATUM
IRT.	1500 gals acid, SOF						
20,000 gals + 20,000# sd.							
CSG. & SX.							
5 1/2" 6652' 600							
TBG.	DEPTH	SIZE					
LOGS	EL	GR	RA	IND	HC	A	
				OTD	6654'	PB	6651'
PROD INT.	(DAILY RATE)	BS&W	GH	GOR	GTY	C. P.	T. P.
5750-5817'	Flo. 608 BOPD + 22 BOPD				40.7		480- 2-1/4
(Blinebry)					24/64"		475# 57BO +
							2 BW

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CONT.	PROP DEPTH	TYPE
DATE		

7-15-63 F.R.C. 7-18-63, OWWO.
OTD 6654', PB 6651', COMPLETED
Perf (Blinebry) 1 shot @ 5750', 5756', 5762',
5772', 5778', 5791', 5794', 5797', 5805', 5808',
5811', 5814' & 5817', treated 1500 gals acid,
SOF 20,000 gals lse. crude + 20,000# sd.
(Now Dual complete with Drinkard).