State of New Mexico ...ergy, Minerals and Natural Resources

State Lease-6 copies

Fee Lease-5 copies

DISTRICT I

Form C-105

1625 N. French Dr., Hobbs, N	M 88240								Revised March 25, 1999	
<u>DISTRICT II</u>							WELL API NO.			
811 South First, Artesia, NM 88210			OIL CONSERVATION DIVISION				30-025-09917			
DISTRICT III			2040 South Pacheco				5. Indicate Type of Lease			
1000 Rio Brazos Rd., Aztec, NM 87410			Santa Fe, NM 87505					STATE	V FEE	
<u>DISTRICT IV</u>							6. State Oil & G	as Lease No.		
2040 South Pacheco, Santa Fe			DATE OF THE OWNER.	. DEDODE						
WELL COMPLETION OR RECOMPLETION REPORT AND LOG								7. Lease Name or Unit Agreement Name		
1a. Type of Well: ☐ OIL WELL ☐ GAS WELL ☐ DRY ☑ OTHER Injection								7. Lease Name of Omt Agreement Name		
b. Type of Completion:							Northeast Drinkard Unit			
l —	Workover	Dee	pen 🔲 Plug Back	☐ Diff.	Resvr.	✓ Other				
			pon rag basic							
2. Name of Operator								8. Well No.		
Apache Corporation								704 WFX- 759		
3. Address of Operator 2000 Post Oak Blvd., Ste. 100, Houston, Texas 77056-4400 / 713-296-6000								9. Pool name or Wildcat Eunice N., Blinebry-Tubb-Drinkard		
	ivd., Ste. 100,	Houston	i, Texas //056-440	00 / /13-296	5-6000		Eunice N	., Blinebry-	- Lubb-Drinkard	
4. Well Location	NI ·	660	D . D . M	South		1980	The san Phones 27% o	We	et i	
Unit Letter	N_:		Feet From The	South	Line and		Feet From The		Line	
Section	15 Tov 11. Date T.D. Reache	riship 4	21S 12. Date Compl. (Ready to Pro	Range	37E	NMP tions (DF & RKB, RT, G		County 14. Elev, Casinghe	and and	
10. Date Spudded	11. Date 1.D. Reach	a a	11/02/0	•	13. Eleva	3418'	GR	14. Etev. Casingin	cau	
15. Total Depth	16. Plug Back T	.D.	17. If Multiple Compl. 1		_l	18. Intervals	Rotary Tools		Cable Tools	
6630	_	630	Many Zones?			Drilled By	Ì			
19. Producing Interval(s), of								20. Was Direction	nal Survey Made	
Blinebry 5727 - 5959 Drinkard 6413 - 6630								1		
21. Type Electric and Other Logs Run							22. Was Well Cored			
23.				:			<u>.</u>			
			CASING RE	CORD (Re	port al	l strings set ir	well)			
CASING SIZE							ENTING RECORD AMOUNT PULLED			
13-3/8	32#		210	210 17-1/2 250 sx / C		250 sx / Circ	ulated to Su	ırface		
8-5/8	28# &	28# & 36#		2883 11			x / Circulated to Surface			
5-1/2	15.5# &	17#	6560 7-7/8			1000 sx / TOC @ 2500' (Calc)				
	<u> </u>				25.	<u>.l.</u>				
24. SIZE	SIZE TOP BOTTOM		RECORD SACKS CEMENT SCREEN			SIZE	TUBING RECORD DEPTH SET PACKER SET			
		20110111	3110110 ODMINIT	3313211	 	2-3/8	- i	654		
· · · · · ·	 				1	2 3.0	- 	-		
26 Perforation record	l (interval size a	nd number)	L	<u> </u>	27. AC	CID, SHOT, FRAC	TURE, CEME	ENT. SOUEEZ	ZE. ETC.	
26. Perforation record (interval, size, and number) 27. ACID, SHOT, FRACE DEPTH INTERVAL									D KIND MATERIAL USED	
Blinebry 5727-29, 33	-35, 42-44, 48-5	6, 60-62, 71	-73, 76-78, 82-84,							
88-98, 5805-09, 31-33	3, 52-54, 66-70, 1	⁷ 8-80, 82-8	4, 86-94, 5907-17,							
29-31, 38-42, 49-52,	57-59 - 4" - 9	8 Holes (E	Existing)							
5512-5852 (Abandoned)						5512 -5852	Cement squeezed w/ 160 sx			
Drinkard 6413, 17, 1	8, 19, 20, 30, 35	40-47, 52-	55, 6500-55		L					
4" - 239 Holes										
6560-6630 Open Ho	le									
28.				PRODUC						
Date First Production Production Method (Flowing, gas lift, p					pumping - S	lize and type pump)		Well Sta	tus (Prod. or Shut-in)	
11/2/00	Hann Tast d		Chala Cina Dead	n Pos	Oil - Bbl.	Co. MOE	Water - B	<u> </u>	Injecting Gas - Oil Ratio	
Date of Test	Hours Tested		Choke Size Prod'	n For Period	JII - 1591.	Gas - MCF	water - B	a.	Ode - OH IMMO	
Flow Tubing Press.	Casing Pressure	Calculated	1	Gas - N	ACF	Water - Bb	il.	0	Dil Gravity - API - (Corr.)	
		Hour Rate	1							
29. Disposition of Gas (Sold, used for fuel, vented, etc.)							Test Witnessed By			
									<u> </u>	
30. List Attachments	otice / NOT C	hort								
C-103 Sundry N	information thouse of	hoth sides he	this form is true and complete t	o the best of my boo	owledge and	belief		J		
	Inha		DILM	Printed			~	D	- Toolanioise - 10/10/0	
Signatur			LOW/WWW	Name De	ebra J. A	Anderson	Title Sr.	Engineerin	g Technician Date 12/19/0	

INSTRUCTIONS

This form is to filed with the appropriate District Office of the Division Office not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE Southeastern New Mexico Northwestern New Mexico T. Anhy T. Canyon T. Ojo Alamo T. Penn. "B" T. Salt T. Strawn T. Kirtland-Fruitland T. Penn. "C" B. Salt T. Atoka T. Pictured Cliffs T. Penn. "D" T. Yates T. Miss T. Cliff House T. Leadville T. 7 Rivers T. Devonian T. Menefee T. Madison T. Queen T. Silurian T. Point Lookout T. Elbert T. Grayburg T. Montoya T. Mancos T. McCracken T. Simpson T. San Andres T. Gallup T. Ignacio Otzte T. Glorieta T. McKee Base Greenhorn T. Granite T. Paddock T. Ellenburger T. Dakota T. T. Blinebry T. Gr. Wash T. Morrison T. T. Tubb T. Delaware Sand T. Todilto Т. T. Drinkard T. Bone Springs T. Entrada T. Wingate T. Abo T. Rustler T. Wolfcamp T. T. Chinle T. T. Penn T. T. Permain T. T. Cisco (Bough C) T. T. Penn "A" OIL OR GAS SANDS OR ZONES No. 1, from to No. 3, from No. 4, from to IMPORTANT WATER SANDS Include data on rate of water inflow and elevation to which water rose in hole. No. 1, from to feet No. 2, from _____ LITHOLOGY RECORD (Attach additional sheet if necessary) Thickness in From To Feet Lithology То From Thickness in Feet Lithology