

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

5a. Indicate Type of Lease  
State ☐ Fee ☒  
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

|                                                                                                                                                |                                                                                   |
|------------------------------------------------------------------------------------------------------------------------------------------------|-----------------------------------------------------------------------------------|
| 1. CIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>                               | 7. Unit Agreement Name<br>NORTHEAST DRINKARD UNIT                                 |
| 2. Name of Operator<br>SHELL WESTERN E&P INC.                                                                                                  | 8. Farm or Lease Name<br>NORTHEAST DRINKARD UNIT                                  |
| 3. Address of Operator<br>P. O. BOX 576, HOUSTON, TX 77001 (WCK 4435)                                                                          | 9. Well No.<br>704                                                                |
| 4. Location of Well<br>UNIT LETTER N 660 FEET FROM THE SOUTH LINE AND 1980 FEET FROM THE WEST LINE, SECTION 15 TOWNSHIP 21S RANGE 37E N.M.P.M. | 10. Field and Pool, or Whichever<br>NORTH EUNICE BLINEBRY-TUBB-DRINKARD OIL & GAS |
| 11. Elevation (Show whether DF, RT, GR, etc.)<br>3418' DF                                                                                      | 12. County<br>LEA                                                                 |

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data.

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANE ☐  
PULL OR ALTER CASING ☐ OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER SQZD, PERF'D & ACD ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

2-10-88: POH w/prod equip.

2-11-88: Set pkr @ 5285'. Sqzd Blinebry perms 5512' - 5852' w/100 sx CIs "C" cmt + .3% D-60 followed by 60 sx CIs "C" cmt + 2% CaCl<sub>2</sub>.

2-12 to 2-13-88: POH w/pkr. Tagged TOC @ 5385'. DO cmt to 5652'. Pres tstd sqz to 500#, held OK. DO cmt to 5852'. Pres tstd sqz to 500#, held OK. DO CIBP @ 6350' & pushed remains to 6630'.

2-16 to 2-17-88: Ran CNL, GST, NGT, SDT, CET/CBL logs.

2-18-88: Ran GR/CNL log from 6620' to 5400'. Perf'd Drinkard 6413'-55' (1 JSPF). Set RBP @ 6480'. Spotted 200 gals 15% HCl-NEA from 6460' to 6260'. Acd perms 6413'-55' w/1680 gals 15% HCl-NEA.

2-19 to 2-20-88: Installed prod equip & returned well to prod.

3-11-88: POH w/prod equip.

(CONTINUED ON REVERSE SIDE)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED J. Marcus Winder for A. J. FORE TITLE SUPERVISOR REG. & PERMITTING DATE 4-01-88

ORIGINAL SIGNED BY JERRY SEXTON

APPROVED BY DISTRICT SUPERVISOR TITLE DATE APR 5 1988

CONDITIONS OF APPROVAL, IF ANY:

3-14-88: Perf'd Blinebry 5727' - 5959' (1 JSPF).

3-15-88: Acd perfs 6413'-55' w/1680 gals 15% HCl-NEA. Reset RBP @ 6350'. Acd perfs 5727' - 5959' w/7350 gals 15% HCl-NEA + 1000# rock salt. POH w/RBP. Acd perfs 6500'-55' & OH 6560' - 6630' w/7350 gals 15% HCl-NEA + 1000# rock salt.

3-16-88: Installed prod equip & returned well to prod.