

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-77

5a. Indicate Type of Lease  
State ☐ Fee ☒  
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name NORTHEAST DRINKARD UNIT
2. Name of Operator SHELL WESTERN E&P INC.	8. Farm or Lease Name NORTHEAST DRINKARD UNIT
3. Address of Operator P. O. BOX 576, HOUSTON, TX 77001 (WCK 4435)	9. Well No. 704
4. Location of Well UNIT LETTER <u>N</u> , <u>660</u> FEET FROM THE <u>SOUTH</u> LINE AND <u>1980</u> FEET FROM THE <u>WEST</u> LINE, SECTION <u>15</u> TOWNSHIP <u>21S</u> RANGE <u>37E</u> N.M.P.M.	10. Field and Pool or Widened NORTH EUNICE BLINEBRY- TUBB-DRINKARD OIL & GAS
11. Elevation (Show whether DF, RT, GR, etc.) 3418' DF	12. County LEA

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data.  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPER. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <u>PERF, SQZ &amp; ACDZ</u> <input checked="" type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

- POH w/prod equip.
- DO CIBP @ 6353'. CO to 6630' (TD).
- Run GR/CCL/CNL/NGT from 6630' to 5000'.
- Perf Drinkard (1 JSPF) at depths determined from log eval.
- Acdz Drinkard perfs using RBP & pkr. Treatment sch based on log eval.
- Prod test.
- Rel pkr & RBP.
- Set RBP @ 5680' & cap w/sd.
- Set pkr @ 5450'. Sqz Blinebry perfs 5512' - 5611' w/25 sx Cls "C" cmt + .3% Halad-9 followed by 25 sx Cls "C" cmt + 2% CaCl<sub>2</sub>. WOC 24 hrs.
- Rel pkr & POH. DO to sd. Pres tst sqz to 500#.
- CO sd & POH w/RBP.
- Perf Blinebry (1 JSPF) at depths determined from log eval.
- Acdz Drinkard perfs 6500' - 6555' & OH 6560' - 6630' w/7500 gals 15% HCl + 1000# rock salt.
- Acdz Blinebry perfs using RBP & pkr. Treatment sch based on log eval.
- POH w/pkr & RBP.
- Install prod equip & return well to prod.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED A. J. FORE TITLE SUPERVISOR REG. & PERMITTING DATE 1-21-88

ORIGINAL SIGNED BY JERRY SEXTON  
DISTRICT I SUPERVISOR

DATE JAN 25 1988

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY: