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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - A" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input type="checkbox"/>	GAS WELL <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>
1. Name of Operator		
Shell Oil Company		
2. Address of Operator		
P.O. Box 1509, Midland, Texas 79702		
3. Location of Well		
UNIT LETTER	N	660
		FEET FROM THE South
		LINE AND 1980
		FEET FROM
THE West	LINE, SECTION 15	TOWNSHIP 21S
		RANGE 37E
		NMPM.

7. Unit Agreement Name
8. Farm or Lease Name
Argo
9. Well No.
4
10. Field and Pool, or Wildcat
Drinkard
12. County
Lea

15. Elevation (Show whether DF, RT, GR, etc.)

3418' DF

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK	<input type="checkbox"/>
TEMPORARILY ABANDON	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>
OTHER	<input type="checkbox"/>

PLUG AND ABANDON	<input type="checkbox"/>
CHANGE PLANS	<input type="checkbox"/>
OTHER	<input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK	<input checked="" type="checkbox"/>
COMMENCE DRILLING OPNS.	<input type="checkbox"/>
CASING TEST AND CEMENT JOB	<input type="checkbox"/>
OTHER	<input type="checkbox"/>

ALTERING CASING	<input type="checkbox"/>
PLUG AND ABANDONMENT	<input type="checkbox"/>
OTHER	<input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Pull Packer and Sliding Sleeve and Install Plunger Lift

4-04-79: Pld tbg, sliding sleeve and pkr. Re ran 2" tbg and hung @ 5739'. SDON.

4-05-79

thru

4-16-79: Testing well to stabilize.

4-17-79: In 24 hrs well flowed 3 BO on 40/64" choke with 592 MCFG.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED J.E. Sullivan

TITLE J.E. Sullivan
Senior Eng. Tech.

DATE 6-25-79

APPROVED BY Orig. Signed by
Les Clements

TITLE

DATE JUN 28 1979

CONDITIONS OF APPROVAL, IF ANY: