

NO. OF COPIES RECEIVED			
DISTRIBUTION			
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
PRORATION OFFICE			

NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-1  
Effective 1-1-65

I.

Operator Shell Oil Company	
Address P. O. Box 1509, Midland, Texas 79702	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well <input type="checkbox"/>	Change in Transporter of: Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/> Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>
Recompletion <input type="checkbox"/>	
Change in Ownership <input type="checkbox"/>	Reclass from Oil Well to Gas Well

If change of ownership give name  
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Argo	Well No. 4	Pool Name, Including Formation Blinebry (Gas)	Kind of Lease State, Federal or Fee Fee	Lease No.
Location Unit Letter N : 660 Feet From The south Line and 1980 Feet From The west Line of Section 15 Township 21S Range 37E, NMPM, Lea County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Shell Pipe Line Corporation	Address (Give address to which approved copy of this form is to be sent) P. O. Box 1598, Hobbs, N. M. 88240					
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> Getty Oil Company	Address (Give address to which approved copy of this form is to be sent) P. O. Box 1137, Eunice, N. M. 88231					
If well produces oil or liquids, give location of tanks.	Unit K	Sec. 15	Twp. 21S	Rge. 37E	Is gas actually connected? Yes	When 5-12-77

If this production is commingled with that from any other lease or pool, give commingling order number: A00151

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res't	Diff. Res't
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
Perforations					Depth Casing Shoe			

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

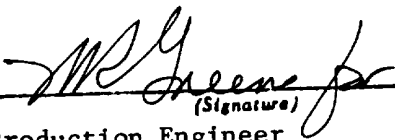
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

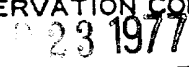
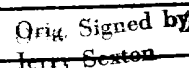
Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

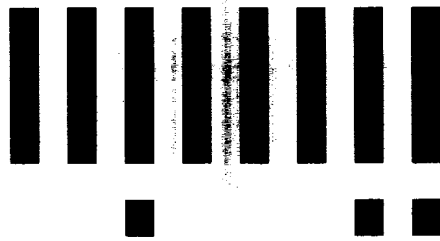
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

  
Senior Production Engineer  
9-19-77  
(Date)

OIL CONSERVATION COMMISSION

APPROVED , 19  
BY   
TITLE Dist. 1, Supv.

This form is to be filed in compliance with RULE 1104.  
If this is a request for allowable for a newly drilled or deepen well, this form must be accompanied by a tabulation of the deviated tests taken on the well in accordance with RULE 111.  
All sections of this form must be filled out completely for all wells on now and recompleted wells.  
Fill out only Sections I, II, III, and VI for changes of own well name or number, or transporter, or other such change of condition.



**LTR**



**Job separation sheet**

OIL CONSERVATION COMMISSION

BOX 1980


HOBBS, NEW MEXICO 88240

NOTICE OF GAS CONNECTION

DATE 9-19-77

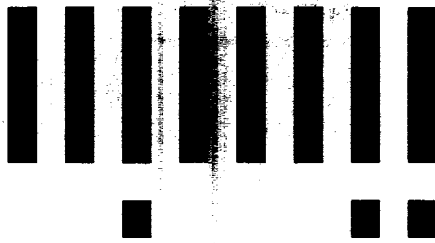
This is to notify the Oil Conservation Commission that connection for  
the purchase of gas from the Shell Oil Company, Argo,  
Operator Lease  
4 N, 15-21S-37E, Blinebry, El Paso  
Well Unit S.T.R. Pool Name of  
Natural Gas, was made on 5-12-77.  
Purchaser

El Paso Natural Gas Co.  
Purchaser

  
Representative  
Luther C. Azbill

Senior Gas Evaluator  
Title  
Getty Oil Co. (Transporter)

cc: To operator  
Oil Conservation Commission - Santa Fe



**LTR**



**Job separation sheet**

OIL CONSERVATION COMMISSION  
DISTRICT

OIL CONSERVATION COMMISSION  
BOX 2088  
SANTA FE, NEW MEXICO

DATE 12/11/75

RE: Proposed MC \_\_\_\_\_  
Proposed DHC \_\_\_\_\_  
Proposed NSL \_\_\_\_\_  
Proposed SWD \_\_\_\_\_  
Proposed WFX \_\_\_\_\_  
Proposed PMX \_\_\_\_\_

NSP X

Gentlemen:

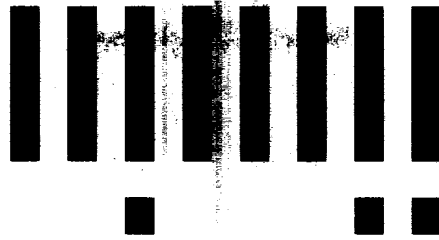
I have examined the application dated \_\_\_\_\_  
for the Shell Oil Co. Argo #4-7 15-21-37  
Operator Lease and Well No. Unit, S-T-R

and my recommendations are as follows:

OK JS  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

Yours very truly,

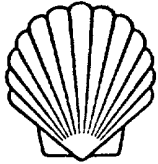
\_\_\_\_\_



**LTR**



**Job separation sheet**



# SHELL OIL COMPANY

PETROLEUM BUILDING  
P.O. BOX 1509  
MIDLAND, TEXAS 79701

December 9, 1975

Subject: Application for Nonstandard  
Gas Proration Unit  
Argo No. 4  
Blinebry (Gas) Pool  
Lea County, New Mexico

New Mexico Oil Conservation Commission  
P. O. Box 2088  
Santa Fe, New Mexico 87501

Gentlemen:

Shell Oil Company respectfully requests administrative approval for a 40-acre nonstandard gas unit for the Argo No. 4 in the Blinebry (Gas) Pool. The Oil Conservation Commission has reclassified this well from oil to gas due to a gas-oil ratio in excess of 50,000-1.

This well is located in Unit Letter N, 660' FSL and 1980' FWL, Section 15, T-21-S, R-37-E, Lea County, New Mexico.

A copy of this application has been sent by certified mail to all offset operators.

Yours very truly,

for J. D. Hughes  
Operations Manager-Midland  
Mid-Continent Division

JES:DCW

Attachment

ARGO LEASE  
OFFSET OPERATORS

GULF OIL COMPANY - U.S.  
P. O. BOX 1150  
MIDLAND, TX 79701

CITIES SERVICE OIL COMPANY  
P. O. BOX 4906  
MIDLAND, TX 79701

MARATHON OIL COMPANY  
P. O. BOX 552  
MIDLAND, TX 79701

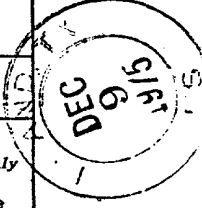
SUN OIL COMPANY  
P. O. BOX 1861  
MIDLAND, TX 79701

AMERADA HESS CORPORATION  
DRAWER 817  
SEMINOLE, TX 79360



No. 02521

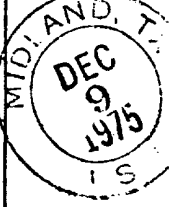
RECEIPT FOR CERTIFIED MAIL—30¢

SENT TO		POSTMARK OR DATE 
GULF OIL COMPANY-U. S.		
STREET AND NO.		
P. O. BOX 1150		
P. O., STATE, AND ZIP CODE		
MIDLAND, TX 79701		
EXTRA SERVICES FOR ADDITIONAL FEES		
Return Receipt Shows to whom and date delivered	Shows to whom, date, and where delivered	Deliver to Addressee Only
<input type="checkbox"/> 10¢ fee	<input type="checkbox"/> 35¢ fee	<input type="checkbox"/> 50¢ fee

POD Form 3800 Mar. 1966 NO INSURANCE COVERAGE PROVIDED— (See other side)  
NOT FOR INTERNATIONAL MAIL

No. 02520

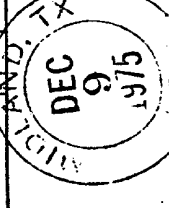
RECEIPT FOR CERTIFIED MAIL—30¢

SENT TO		POSTMARK OR DATE 
CITIES SERVICE OIL COMPANY		
STREET AND NO.		
P. O. BOX 4906		
P. O., STATE, AND ZIP CODE		
MIDLAND, TX 79701		
EXTRA SERVICES FOR ADDITIONAL FEES		
Return Receipt Shows to whom and date delivered	Shows to whom, date, and where delivered	Deliver to Addressee Only
<input type="checkbox"/> 10¢ fee	<input type="checkbox"/> 35¢ fee	<input type="checkbox"/> 50¢ fee

POD Form 3800 Mar. 1966 NO INSURANCE COVERAGE PROVIDED— (See other side)  
NOT FOR INTERNATIONAL MAIL

No. 02519

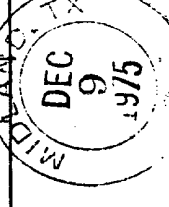
RECEIPT FOR CERTIFIED MAIL—30¢

SENT TO		POSTMARK OR DATE 
MARATHON OIL COMPANY		
STREET AND NO.		
P. O. BOX 552		
P. O., STATE, AND ZIP CODE		
MIDLAND, TX 79701		
EXTRA SERVICES FOR ADDITIONAL FEES		
Return Receipt Shows to whom and date delivered	Shows to whom, date, and where delivered	Deliver to Addressee Only
<input type="checkbox"/> 10¢ fee	<input type="checkbox"/> 35¢ fee	<input type="checkbox"/> 50¢ fee

POD Form 3800 Mar. 1966 NO INSURANCE COVERAGE PROVIDED— (See other side)  
NOT FOR INTERNATIONAL MAIL

No. 02518

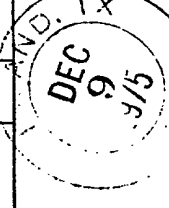
RECEIPT FOR CERTIFIED MAIL—30¢

SENT TO		POSTMARK OR DATE 
SUN OIL COMPANY		
STREET AND NO.		
P. O. BOX 1861		
P. O., STATE, AND ZIP CODE		
MIDLAND, TX 79701		
EXTRA SERVICES FOR ADDITIONAL FEES		
Return Receipt Shows to whom and date delivered	Shows to whom, date, and where delivered	Deliver to Addressee Only
<input type="checkbox"/> 10¢ fee	<input type="checkbox"/> 35¢ fee	<input type="checkbox"/> 50¢ fee

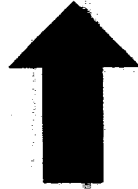
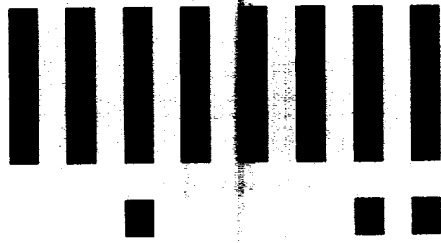
POD Form 3800 Mar. 1966 NO INSURANCE COVERAGE PROVIDED— (See other side)  
NOT FOR INTERNATIONAL MAIL

No. 02517

RECEIPT FOR CERTIFIED MAIL—30¢

SENT TO		POSTMARK OR DATE 
AMERADA HESS CORPORATION		
STREET AND NO.		
DRAWER 817		
P. O., STATE, AND ZIP CODE		
SEMINOLE, TX 79360		
EXTRA SERVICES FOR ADDITIONAL FEES		
Return Receipt Shows to whom and date delivered	Shows to whom, date, and where delivered	Deliver to Addressee Only
<input type="checkbox"/> 10¢ fee	<input type="checkbox"/> 35¢ fee	<input type="checkbox"/> 50¢ fee

POD Form 3800 Mar. 1966 NO INSURANCE COVERAGE PROVIDED— (See other side)  
NOT FOR INTERNATIONAL MAIL



**LTR**



**Job separation sheet**

**OIL CONSERVATION COMMISSION**

**HOBBS, NEW MEXICO 88240**

November 3, 1975

C  
O  
P  
Y

Shell Oil Company  
P. O. Box 1509  
Midland, Texas 79701

Gentlemen:

Effective January 1, 1976, the wells listed below will be re-classified as gas wells in the Blinebry Oil & Gas Pool in accordance with the provisions of Commission Order No. R-1670-N, and the oil allowables will be cancelled that date.

Argo	No. 4-N	15-21-37
Taylor Glenn	No. 3-I	3-21-37

Please advise this office when you have complied with the provisions of Order No. R-1670-N governing gas wells in the Blinebry Oil & Gas Pool in order that gas allowables can be assigned to the wells.

Yours very truly,

OIL CONSERVATION COMMISSION

Jerry Sexton  
Supervisor, District 1

mc

OIL CONSERVATION COMMISSION

HOBBS, NEW MEXICO 88240

November 2, 1977

United Oil Company  
P.O. Box 1509  
Midland, Texas 79701

Dear Sir:

Effective January 1, 1976, the wells listed below will be reclassified as gas wells in the Elkhorn Oil & Gas Pool in accordance with the provisions of Commission Order No. 8-1070-4. and the oil allowances will be cancelled that date.

Wells  
Taylor (Glen) No. 2-1 8-21-37  
No. 4-1 12-11-37

Please advise this office when you have complied with the provisions of Order No. 8-1070-4 covering gas wells in the Elkhorn Oil & Gas Pool in order that gas allowances can be assigned to the wells.

Yours very truly,

OIL CONSERVATION COMMISSION

Larry Sexton  
Supervisor, District I

enc



**LTR**



**Job separation sheet**

NO. OF COPIES RECEIVED		
DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

<p align="center"><b>SUNDRY NOTICES AND REPORTS ON WELLS</b></p> <p align="center"><small>DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - 1" (FORM C-101) FOR SUCH PROPOSALS.</small></p>		<p>5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/></p>
<p>1. Name of Operator <b>Shell Oil Company</b></p>		<p>5. State Oil &amp; Gas Lease No.</p>
<p>2. Address of Operator <b>P. O. Box 1509, Midland, Texas 79701</b></p>		<p>7. Unit Agreement Name</p>
<p>3. Location of Well UNIT LETTER <b>N</b> <b>660</b> FEET FROM THE <b>South</b> LINE AND <b>1980</b> FEET FROM THE <b>West</b> LINE, SECTION <b>15</b> TOWNSHIP <b>21S</b> RANGE <b>37E</b> N.M.P.M.</p>		<p>8. Farm or Lease Name <b>Argo</b></p>
<p>15. Elevation (Show whether DF, RT, GR, etc.) <b>3430 DF</b></p>		<p>9. Well No. <b>4</b></p>
<p>12. County <b>Lea</b></p>		<p>16. Field and Pool, or Wildcat <b>Blinebry Oil</b></p>

<p>16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data</p>			
<p>NOTICE OF INTENTION TO:</p>		<p>SUBSEQUENT REPORT OF:</p>	
<p>PERFORM REMEDIAL WORK <input type="checkbox"/></p> <p>TEMPORARILY ABANDON <input type="checkbox"/></p> <p>PULL OR ALTER CASING <input type="checkbox"/></p> <p>OTHER <input type="checkbox"/></p>	<p>PLUG AND ABANDON <input type="checkbox"/></p> <p>CHANGE PLANS <input type="checkbox"/></p>	<p>REMEDIAL WORK <input checked="" type="checkbox"/></p> <p>COMMENCE DRILLING OPNS. <input type="checkbox"/></p> <p>CASING TEST AND CEMENT JOB <input type="checkbox"/></p> <p>OTHER <input type="checkbox"/></p>	<p>ALTERING CASING <input type="checkbox"/></p> <p>PLUG AND ABANDONMENT <input type="checkbox"/></p>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

2-14-74 to 2-16-74

1. Perforated 5 1/2" casing at 5512, 5525, 5546, 5566, 5573, 5582, 5588, 5602, 5611, 5705, 5842, 5852.
2. Acidized 5512-5852 with 8600 gal 15% NEA.
3. Ran 186 jts 2" tubing, hung at 5678'.
4. Placed on production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

*N. W. Harrison*  
 TITLE **N. W. Harrison**  
**Staff Prod. Engineer**  
 DATE **2-26-74**

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

FILED HERE OR APPROVAL, IF ANY:



**LTR**



**Job separation sheet**

NUMBER OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
PRODUCTION OFFICE	
OPERATOR	

# NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

## REQUEST FOR (OIL) - (GAS) ALLOWABLE

~~New Mexico~~  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Roswell, New Mexico

June 19, 1963

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Shell Oil Company

Argo

Well No. 4

SE 1/4

SW 1/4

(Company or Operator)

(Lease)

N

Sec. 15

T. 21S

R. 37E

NMPM.

Blinebry (Oil)

Pool

Unit Letter

Operation Started

Operation

Lea

County Date Spudded 5-27-63

Date Rejected Completed

6-18-63

Please indicate location:

R-37-E

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P
	X		

Elevation

3430' DF

Total Depth

6630'

PBTD

6553'

Top Oil/Gas Pay

5726'

Name of Prod. Form.

Blinebry

PRODUCING INTERVAL

5726', 5728', 5739', 5741', 5749', 5755', 5760', 5763', 5765', 5768', 5771', 5791', 5794', 5797', 5800', 5802', 5805'

Perforations

Open Hole

-

Depth

6560'

Depth

5858'

OIL WELL TEST -

21

Natural Prod. Test:

bbls. oil,

bbls water in

hrs, min. Size

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of

load oil used):

56

bbls. oil,

1% BSW

bbls water in

7

hrs, -

min. Size 16/64"

GAS WELL TEST -

Natural Prod. Test:

MCF/Day; Hours flowed

Choke Size

660' FSL & 1980' FWL, Sec. 15

(FOOTAGE)

Tubing, Casing and Cementing Record

Size

Feet

SAX

13 3/8"	193	250
8 5/8"	2872	1500
5 1/2"	6548	1000
2"	5828	

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment:

MCF/Day; Hours flowed

Choke Size

Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand) 1500 gallons 15% HCl, 20,000 G. LC, 20,000# sand, 1000# Mark II Adomite

Casing Press.

1020

Tubing Press.

200

Date first new oil run to tanks

June 13, 1963

Oil Transporter

Shell Pipe Line Corporation

Gas Transporter

Shelly Oil Company

EFFECTIVE JANUARY 31, 1977,

SKELLY OIL COMPANY MERGED

INTO GETTY OIL COMPANY.

Remarks:

RE-UEST CANCELLATION OF DRINKARD ALLOWABLE.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved....., 19.....

Shell Oil Company

(Company or Operator)

Original Signed By

By: R. A. Lowery

(Signature)

R. A. LOWERY

OIL CONSERVATION COMMISSION

By: Leslie A. Clements

Title

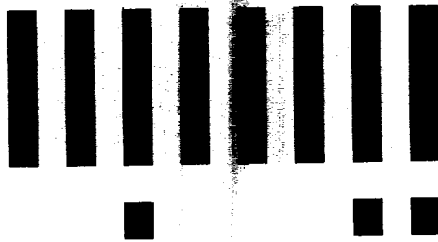
Title: District Exploitation Engineer

Send Communications regarding well to:

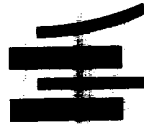
Name: Shell Oil Company

Address: P. O. Box 1858, Roswell, New Mexico





**LTR**



**Job separation sheet**

NUMBER OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL GAS
PRODUCTION OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION  
SANTA FE, NEW MEXICO

## CERTIFICATE OF COMPLIANCE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

FORM C-110  
(Rev. 7-60)

FILE THE ORIGINAL AND 4 COPIES WITH THE APPROPRIATE OFFICE

Company or Operator <b>Shell Oil Company</b>				Lease <b>Argo</b>		Well No. <b>4</b>	
Unit Letter <b>N</b>	Section <b>15</b>	Township <b>21S</b>	Range <b>37E</b>	County <b>Lea</b>			
Pool <b>Blinebry (Oil)</b>				Kind of Lease (State, Fed, Fee) <b>Fee</b>			
If well produces oil or condensate give location of tanks			Unit Letter <b>C</b>	Section <b>22</b>	Township <b>21S</b>	Range <b>37E</b>	
Authorized transporter of oil <input checked="" type="checkbox"/> or condensate <input type="checkbox"/> <b>Shell Pipe Line Corporation</b>				Address (give address to which approved copy of this form is to be sent) <b>P. O. Box 1598, Hobbs, New Mexico</b>			
Is Gas Actually Connected? Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>							
Authorized transporter of casing head gas <input checked="" type="checkbox"/> or dry gas <input type="checkbox"/> <b>Skelly Oil Company</b>			Date Con- nected <b>6-13-63</b>	Address (give address to which approved copy of this form is to be sent) <b>P. O. Box 1135, Eunice, New Mexico</b>			

If gas is not being sold, give reasons and also explain its present disposition:

REASON(S) FOR FILING (please check proper box)

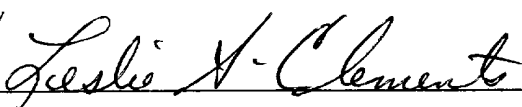
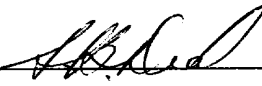
New Well . . . . . <input type="checkbox"/>	Change in Ownership . . . . . <input type="checkbox"/>
Change in Transporter (check one)	Other (explain below)
Oil . . . . . <input type="checkbox"/> Dry Gas . . . . . <input type="checkbox"/>	
Casing head gas . <input type="checkbox"/> Condensate . . <input type="checkbox"/>	

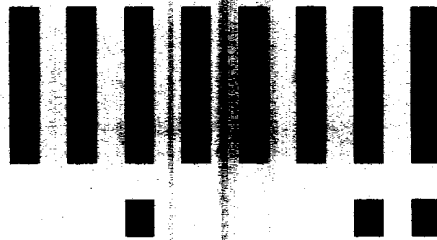
Remarks

**Recompleted from Drinkard to Blinebry (Oil).**

The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with.

Executed this the 19th day of June, 19 63.

OIL CONSERVATION COMMISSION		By	
Approved by		S. B. Deal 	
Title		Division Production Superintendent	
Date		Company <b>Shell Oil Company</b>	
		Address <b>P. O. Box 1858, Roswell, New Mexico</b>	



**LTR**



**Job separation sheet**

NUMBER OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL GAS
PRODUCTION OFFICE	
OPERATOR	

# NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103  
(Rev 3-55)

## MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company <b>Shell Oil Company</b>				Address <b>P. O. Box 1858, Roswell, New Mexico</b>			
Lease <b>Argo</b>	Well No. <b>4</b>	Unit Letter <b>N</b>	Section <b>15</b>	Township <b>21S</b>	Range <b>37E</b>		
Date Work Performed <b>5-27-63 thru 6-18-63</b>		Pool <b>Blinebry (Oil)</b>		County <b>Lea</b>			

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☐ Casing Test and Cement Job
 ☒ Other (Explain): **Abandoned Drinkard & Recompleted to Blinebry (Oil)**
- ☐ Plugging
 ☐ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

1. Pulled tubing and packer.
2. Set Baker CIBP at 6353' & capped w/1 sx. cement.
3. Ran GR/N-CCL from 6353' - 3000'.
4. Perforated 5 1/2" casing 5726', 5728', 5739', 5741', 5749', 5755', 5760', 5763', 5765', 5768', 5771', 5791', 5794', 5797', 5800', 5802', & 5805' w/1-3/8" JS (Total 17 holes).
5. Ran Baker PERC on 2" tubing to 5805', spotted 150 gallons 15% NEA over perforations, raised tubing and set packer at 5686', injected 1500 gallons acid using ball sealers.
6. Pulled tubing and packer.
7. Treated via 5 1/2" casing w/20,000 gallons lease oil containing 1# 20-40 Mesh sand and 1/20# Mark II Adomite/gallon.
8. Ran 2" tubing and hung at 5828', 192 jts. w/notched collar on bottom, SN at 5827'.
9. On OPT flowed 192 BOPD (based on 56 BO + 1# BWLW in 7 hours) thru 16/64" choke. FTP 200 psi. CP 1020 psi. Gravity 39.7 deg. API.

Witnessed by <b>H. B. Brooks</b>	Position <b>Production Foreman</b>	Company <b>Shell Oil Company</b>
-------------------------------------	---------------------------------------	-------------------------------------

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

### ORIGINAL WELL DATA

D F Elev.	T D	P BTD	Producing Interval	Completion Date
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth	
Perforated Interval(s)				
Open Hole Interval			Producing Formation(s)	

### RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION		I hereby certify that the information given above is true and complete to the best of my knowledge.	
Approved by <i>Leslie A. Clements</i>	Name <b>R. A. Lowery</b>	Original Signed By <b>R. A. LOWERY</b>	
Title	Position <b>District Exploitation Engineer</b>		
Date	Company <b>Shell Oil Company</b>		