

DUPLICATE

OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELLS

RECEIVED
JUN 29 1948
HOBBS OFFICE

Submit this report in triplicate to the Oil Conservation Commission or its proper agent within ten days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of casing shut off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of report by checking below.

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL	X	REPORT ON PULLING OR OTHERWISE ALTERING CASING	
REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON DEEPENING WELL	
REPORT ON RESULT OF PLUGGING OF WELL			

June 28, 1948 Hobbs, New Mexico

Date

Place

OIL CONSERVATION COMMISSION,
SANTA FE, NEW MEXICO
Gentlemen:

Following is a report on the work done and the results obtained under the heading noted above at the _____

Shell Oil Company, Incorporated Argo Oil Corporation Well No. 4 in the
Company or Operator Lease

SW 1/4 of Sec. 15, T. 21-S, R. 37-E, N. M. P. M.,
Drinkard Field, Lea County.

The dates of this work were as follows: 6-25-48

Notice of intention to do the work was ~~submitted~~ submitted on Form C-102 on 6-25-48 19
and approval of the proposed plan was (was not) obtained. (Cross out incorrect words.)

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

Washed open hole 6560 to 6630' with 500 gallons mud acid in 45 minutes. Then acid-
ised from 6560 to 6630' with 1000 gallons 15% acid in 30 minutes. Initial casing pres-
sure 1400 p.s.i. final casing pressure 800 p.s.i. Ran swab and flowed 179 barrels oil
and acid load in 4 hours. Then on O.P.F. flowed 904.7 barrels oil average out 2.3% BS
through a 3/4-inch choke in 24 hours. Opening tubing pressure equals 0 p.s.i. Opening
casing pressure equals 0 p.s.i. Closing tubing pressure equals 100 p.s.i. Closing
casing pressure equals 600 p.s.i. Gas oil ratio equals 740.

Witnessed by J. K. Pevhouse Shell Oil Company, Incorporated Production Foreman
Name Company Title

Subscribed and sworn before me this 28th

day of June 19 48

June R. Davis
Notary Public

I hereby swear or affirm that the information given above is true and correct.

Name Frank E. Laverling

Position District Superintendent

Representing Shell Oil Company, Incorporated
Company or Operator

My commission expires My Commission Expires Sept. 16, 1950

Address Box 1457 Hobbs, New Mexico

Remarks:

APPROVED

JUL 1 1948

Date

Ray Yarbrough
Name
Oil & Gas Inspector

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