STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

we. or cortes acceives		
DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.	1_	
LAND OFFICE		L
OPERATOR		1

OIL CONSERVATION DIVISION

Form C-103

L	DISTRIBUTION	P. O. BOX 2088	Revised 10-1-78		
 -	NTA FE	SANTA FE, NEW MEXICO 87501			
711		- - 	5a. Indicate Type of Lease		
	1.0.1.	- 	State Fee X		
L	NO OFFICE		5. State Oil & Gas Lease No.		
[0,	ERATOR	_ 			
		WARY WATERS AND DEDOOTS ON WELLS			
	St use THIS FORM F	JNDRY NOTICES AND REPORTS ON WELLS			
	USE "AP	PLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)	7. Unit Agreement Name		
1.	[7] 6A3 [ا ا	•		
WELL	O X 1	OTHER-	8. Farm or Lease Name		
2. Name	Operator		- · ·		
SHELL OIL COMPANY		ARGO			
	s of Operator		9. Well No.		
P. O. BOX 991, HOUSTON, TX 77001		3			
4. Location of Well		10. Field and Pool, or Wildcat			
			DRINKARD (BLINEBRY)		
UNIT LETTER K , 1980 FEET FROM THE SOUTH LINE AND 1980 FEET FROM		William Comment			
THE WEST LINE, SECTION 15 TOWNSHIP 21-S RANGE 37-E NMPM.					
TTT	MITTELLINI	15. Elevation (Show whether DF, RT, GR, etc.)	12. County		
		3445' DF	LEA ())))))		
16.	71111111111	<u> </u>	per Data		
10.		neck Appropriate Box To Indicate Nature of Notice, Report or Oth	DELLE DELLE		
	NOTICE	OF INTENTION TO: SUBSEQUENT	REPORT OF:		
*****	A REMEDIAL WORK	PLUG AND ABANDON REMEDIAL WORK	ALTERING CASING		
		COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT		
	LRILY ABANDON	CHANGE PLANS CASING TEST AND CEMENT JOB			
FULL OR	ALTER CASING	OTHER			
	ODEN ADDITIO				
•07 H €	. UPEN AUDITIO	//// LILL			
	FRACTURE TRE	AT LOWER BLINEBRY OIL ZONE Leted Operations (Clearly state all pertinent details, and give pertinent dates, including	estimated date of starting any proposed		
17. Desc	ribe Proposed or Compi) SEE RULE 1603.	eted Operations (Clearly State att pertinem actuals, and glob performance)	•		
	•				
1. Set RBP @ <u>+</u> 6020'. Spot 150 gals 15% NEA on bottom.					
2. Perf 5 1/2" csg 5943' - 5970' (30 holes).					
3. Set pkr @ <u>+</u> 5890'. Acidize lower Blinebry oil zone perfs (5943' - 5970') w/2400 gals					
3. Set pkr $0 + 5890'$. Acidize lower Blinebry oil zone perts (5943 - 5970) w/2400 gals					
	15% NEA. Pull	ı pkr.			
4.	1. Rerun production equipment w/pkr and set pkr @ + 5930'. Test pump.				
	·				
5.	Pull test prod	duction equipment. Set pkr @ 5890'. Fracture treat	lower Blinebry oil		
٠.	zone (5943' -	70') w/6,000 gals gelled 2% KCL water containing 1 -	2 1/2 ppg 20-40 mesh		
		יין אין אין אין אין אין אין אין אין אין			
	sand.	•			
_		one Ditum will to myodustion			
6.	Set pkr @ <u>+</u> 59	930'. Return well to production.			
	•				
•					
		•			
18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.					
18. I hereby certify that the intollimation above to the and admitted to the same above to the same and the same above to the same above t					
C TOTAL DESCRIPTION DESCRIPTIO					
	(1) Jun	A. J. FORE TITLE SUPERVISOR REG. & PERMITTIN	1 DATE DECEMBER 23, 1981		
BICHED _	(1°)				