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# NEW MEXICO OIL CONSERVATION COMMISSION

(Form C-104)  
Revised 7/1/57

Santa Fe, New Mexico

## REQUEST FOR (OIL) - ~~(GAS)~~ ALLOWABLE

1000 AUG 28 PM 1963  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Roswell, New Mexico

August 28, 1963

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Shell Oil Company

Argo

, Well No. 3

, in NE 1/4

SW 1/4

(Company or Operator)

(Lease)

K

Sec. 15

T. 21S

R. 37E

NMPM,

Blinebry (Oil)

Pool

Unit Letter

Lea

Operation Started

Operation

County Date ~~8-5-63~~ 8-5-63

Date ~~8-26-63~~ Completed 8-26-63

Please indicate location:

Elevation 3445' DF

Total Depth 6645'

PBTD -

Top Oil/~~Gas~~ Pay 5739.5'

Name of Prod. Form. Blinebry

PRODUCING INTERVAL - 5739 1/2', 5744 1/2', 5748', 5756', 5758', 5761 1/2', 5770', 5776', 5778', 5784', 5790', 5792', 5796', 5800 1/2', 5817', 5845 1/2'

Perforations

Open Hole

Casing Shoe 6494'

Depth

Tubing 5707'

OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 131 bbls. oil, - bbls water in 24 hrs, - min. Size 20/64"

GAS WELL TEST -

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_

Choke Size \_\_\_\_\_ Method of Testing: \_\_\_\_\_

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand) 1650 G. 15% NEA, 20,000 G. LC, 20,000# sand, 1000# Mark II Adomite

Casing Press. 1340 Tubing Press. 510 Date first new oil run to tanks August 25, 1963

Oil Transporter Shell Pipe Line Corporation

Gas Transporter Skelly Oil Company

Remarks: Recompleted from Blinebry (Gas) to Blinebry (Oil) and dual completed w/existing Drinkard.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved \_\_\_\_\_, 19\_\_\_\_\_

Shell Oil Company

(Company or Operator)

By: R. A. Lowery Original Signed By R. A. LOWERY  
(Signature)

OIL CONSERVATION COMMISSION

By: \_\_\_\_\_

Title District Exploitation Engineer

Send Communications regarding well to:

Name Shell Oil Company

Address P. O. Box 1858, Roswell, New Mexico 88201