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NEW MEXICO OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

CERTIFICATE OF COMPLIANCE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

FORM C-110
(Rev. 7-60)

FILE THE ORIGINAL AND 4 COPIES WITH THE APPROPRIATE OFFICE

Company or Operator Shell Oil Company				Lease Argo		Well No. 3	
Unit Letter K	Section 15	Township 21S	Range 37E	County Lea			
Pool Blinebry (Oil)				Kind of Lease (State, Fed, Fee) Fee			
If well produces oil or condensate give location of tanks		Unit Letter C	Section 22	Township 21S	Range 37E		
Authorized transporter of oil <input checked="" type="checkbox"/> or condensate <input type="checkbox"/> Shell Pipe Line Corporation				Address (give address to which approved copy of this form is to be sent) P. O. Box 1598, Hobbs, New Mexico 88240			
Is Gas Actually Connected? Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>							
Authorized transporter of casing head gas <input checked="" type="checkbox"/> or dry gas <input type="checkbox"/>		Date Connected 8-25-63	Address (give address to which approved copy of this form is to be sent) P. O. Box 1135, Eunice, New Mexico 88231				
Skelly Oil Company							

If gas is not being sold, give reasons and also explain its present disposition:

REASON(S) FOR FILING (please check proper box)

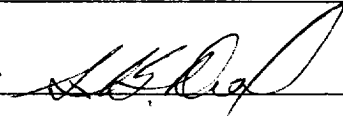
New Well <input type="checkbox"/>	Change in Ownership <input type="checkbox"/>
Change in Transporter (check one)	Other (explain below)
Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>	
Casing head gas . <input type="checkbox"/> Condensate . . <input type="checkbox"/>	

Remarks

**Recompleted from Blinebry (Gas) to Blinebry (Oil) August 25, 1963
and dual completed w/existing Drinkard.**

The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with.

Executed this the 28th day of August, 1963.

OIL CONSERVATION COMMISSION		By
Approved by		S. B. Deal
Title		Division Production Superintendent
Date		Company Shell Oil Company
		Address P. O. Box 1858, Roswell, New Mexico 88201



LTR



Job separation sheet

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NEW MEXICO OIL CONSERVATION COMMISSION MISCELLANEOUS REPORTS ON WELLS

FORM C-103
(Rev 3-55)

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company **Shell Oil Company** Address **Box 1858, Roswell, New Mexico 88201**

Lease **Argo** Well No. **3** Unit Letter **K** Section **15** Township **21S** Range **37E**

Date Work Performed **8-5-63 thru 8-26-63** Pool **Blinebry (Oil) - Drinkard** County **Lea**

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations ☐ Casing Test and Cement Job ☒ Other (Explain) **Recompleted from Blinebry (Gas) to Blinebry (Oil) and dual completed w/existing Drinkard.**
- ☐ Plugging ☐ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

1. Spotted 250 gallons Temblok 30 over Drinkard and displaced w/25 BO.
2. Pulled 2" tubing, Baker seal assembly and 1 1/2" tail pipe.
3. Ran GR/N - CCL Survey 6390' - 2850'.
4. Ran Baker RBP on 2" tubing and set at 5950'. Pulled tubing. Dumped 3 sx. sand top of RBP.
5. Squeezed Blinebry perforations w/100 sx. cement at 5200 psi. Pulled FERC & tubing.
6. After WOC 22 hours drilled and cleaned out from 5354' - 5935'. Tested squeeze perforations w/2000 psi/5 minutes/OK.
7. Perforated 5739 1/2', 5744 1/2', 5748', 5756', 5758', 5761 1/2', 5770', 5776', 5778', 5784', 5790', 5792', 5794', 5796', 5800 1/2', 5817', 5845 1/2' w/1-3/8" JS (17 holes).
8. Ran FERC w/retrieving tool on bottom, on 3 1/2" XL frac tubing to 5861'.
9. Spotted 150 gallons 15% NEA over Blinebry oil perforations, raised FERC and set at 5706'. Treated w/additional 1500 gallons 15% NEA. Communication between oil & gas perforations.
10. Pulled frac tubing and FERC. Dumped 24 sx. 8-12 Mesh sand & 6 sx. 20 - 40 Mesh sand down casing to FB to 5705'. Top of Oil perforations 5739 1/2'. Set FERC at 5655'. Squeezed perforations 5663' - 5695' w/75 sx. at 5000 psi. Squeezed 5543' - 5645' w/75 sx. at 5200 psi. Pulled FERC to 5000', reset and pressured to 5000 psi. Shut in.

Witnessed by **W. D. Moore** Position **Production Foreman** Company **Shell Oil Company** (Continued on back of page)

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

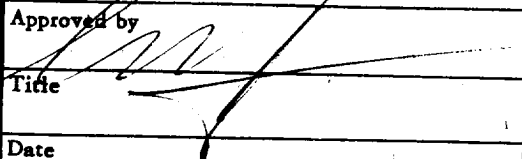
D F Elev.		T D		P BTD		Producing Interval		Completion Date	
Tubing Diameter		Tubing Depth		Oil String Diameter		Oil String Depth			
Perforated Interval(s)									
Open Hole Interval					Producing Formation(s)				

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by  Title **District Exploitation Engineer** Date **8-26-63**

Name **R. A. Lowery** Original Signed By **R. A. LOWERY**
Position **District Exploitation Engineer**
Company **Shell Oil Company**

11. Released pressure, pulled tubing and FRC, drilled cement 5464' - 5647'. Tested gas perforations 5543' - 5645' w/2000 psi/30 minutes/OK. Drilled cement 5655' - 5698'. Tested perforations 5543' - 5695' w/2000 psi/30 minutes/OK. Washed sand 5716' - 5873'. Pulled tubing.
12. Ran Baker FRC on 3" XL tubing and set at 5720'.
13. Treated w/20,000 gallons lease crude containing 1# 20 - 40 Mesh and/gallon w/one unit of radioactivity per 1000# and 1/20# Mark II Adomite/gallon using ball sealers.
14. Pulled tubing and BP.
15. Drinker tubing: 200 fts. (6387') 2 1/16" tubing hung at 6397' w/8000# on production packer. Seating Nipple at 6395'.
16. Blineby tubing: 175 fts. (5697') 2 1/16" tubing hung at 5707' open ended w/top of Seating Nipple at 5674'.
17. Recovered load.
18. Blineby: On OPT flowed 131 BOPD, cut 0.2% BS&W, thru 20/64" choke.
19. FWP 510 psi. CP 1340 psi. Gravity 41 deg. API. Drinker: In 24 hours flowed 27 BO + 10 BW thru 32/64" choke.
20. (On Intermittent 1 hour on, 3 hours off) FWP 40 - 150 psi. CP packer. Taking Packer Leakage Test.