

OIL CONSERVATION COMMISSION
Assigned to any completed (Oil or Gas
HOBBS OFFICE

CERTIFICATE OF COMPLIANCE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Company or Operator..... **Shell Oil Company** Lease..... **Argo**

Address Box 1957, Hobbs, New Mexico Box 1509, Midland, Texas
(Local or Field Office) (Principal Place of Business)

Unit **K**, Well(s) No. **3**, Sec. **15**, T. **21**, R. **37**, Pool **Drinkard**

County Lea Kind of Lease: Patented

If Oil well Location of Tanks.....**EXPIRY DATE JANUARY 31 1977**

Authorized Transporter.....**Skelly Oil Company**.....**SKELLY OIL COMPANY MERGED INTO GETTY OIL COMPANY.**.....Address of Transporter

Box 379, Eunice, New Mexico, (Local or Field Office), Box 1650, Tulsa, Oklahoma (Principal Place of Business)

Per cent of ~~oil~~ or Natural Gas to be Transported.....100%..... Other Transporters authorized to transport Oil or Natural Gas
from this unit are.....None.....

REASON FOR FILING: (Please check proper box)

NEW WELL.....☐ CHANGE IN OWNERSHIP.....☐

CHANGE IN TRANSPORTER.....☐ OTHER (Explain under Remarks).....☒

REMARKS:

This report covers casinghead gas production on the above lease in accordance with Commission Order R-98-A, Paragraph 9, Rule 1109, Section (A).

The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with.

Executed this the.....day of..... JAN 27 1954..... 19.....

SHELL OIL COMPANY,

Approved....., 19.....

OIL CONSERVATION COMMISSION

Original Signed By
By L. E. Slagle

By.....

Title Division Production Superintendent

Title

(See Instructions on Reverse Side)

INSTRUCTIONS

This form shall be executed and filed in QUADRUPLICATE with the District Office of the Oil Conservation Commission, covering each unit from which oil or gas is produced. A separate certificate shall be filed for each transporter authorized to transport oil or gas from a unit. After said certificate has been approved by the Oil Conservation Commission, one copy shall be forwarded to the transporter, one copy returned to the producer, and two copies retained by the Oil Conservation Commission.

A new certificate shall be filed to cover each change in operating ownership and each change in the transporter, except that in the case of a temporary change in the transporter involving less than the allowable production for one proration period, the operator shall in lieu of filing a new certificate notify the Oil Conservation Commission District Office, and the transporter authorized by certificate on file with the Commission, by letter of the estimated amount of oil or gas to be moved by the transporter temporarily moving oil or gas from the unit and the name of such temporary transporter and a copy of such notice shall also be furnished such temporary transporter. Such temporary transporter shall not move any more oil or gas than the estimated amount shown in said notice.

This certificate when properly executed and approved by the Oil Conservation Commission shall constitute a permit for pipe line connection and authorization to transport oil and gas from the property named therein and shall remain in full force and effect until

- (a) Operating ownership changes
- (a) The transporter is changed or
- (c) The permit is cancelled by the Commission.

If any of the rules and regulations of the Oil Conservation Commission have not been complied with at the same time this report is filed, explain fully under the heading "REMARKS."

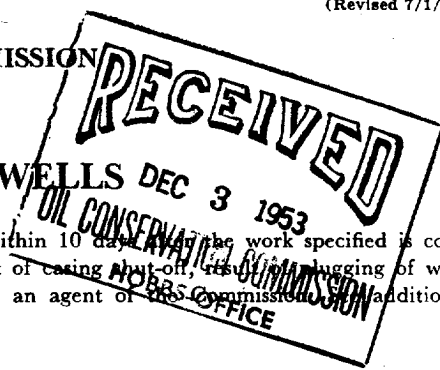
In all cases where this certificate is filed to cover a change in operating ownership or a change in the transporter designated to move oil or gas, show under "REMARKS" the previous owner or operator and the transporter previously authorized to transport oil or gas.

A separate report shall be filed to cover each producing unit as designated by the Oil Conservation Commission.

DUPLICATE

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELLS



Submit this report in **TRIPLICATE** to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. Additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Report by Checking Below

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF PLUGGING WELL		REPORT ON RECOMPLETION OPERATION		REPORT ON (Other) DUAL COMPLETION	X

12-23-52
(Date)

Hobbs, New Mexico
(Place)

Following is a report on the work done and the results obtained under the heading noted above at the

Shell Oil Company
(Company or Operator)

Arco
(Lease)

(Contractor)

Well No. **3** in the **NE** $\frac{1}{4}$ **SW** $\frac{1}{4}$ of Sec. **15**

T. **21S**, R. **37E**, NMPM, **Drinkard-Blinobry** Pool, **Lea** County.

The Dates of this work were as follows: **10-6-52 to 12-22-52**

Notice of intention to do the work (was) (~~RECEIVED~~) submitted on Form C-102 on **10-6**, 19 **52**,
(Cross out incorrect words)

and approval of the proposed plan (was) (~~RECEIVED~~) obtained.

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

Recompleted this well as a Drinkard (oil) - Blinobry (gas) dual producer.

Witnessed by **J. K. Pevhouse**
(Name)

Shell Oil Company
(Company)

Production Foreman
(Title)

Approved: **OIL CONSERVATION COMMISSION**
J. D. Savage
(Name)
Engineer District 1
(Title)
DEC 4 1953
(Date)

I hereby certify that the information given above is true and complete to the best of my knowledge.
J. D. Savage
Name
Division Exploitation Engineer
Position
Shell Oil Company
Representing
Box 1937, Hobbs, New Mexico
Address

DUPLICATE

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New MexicoRECEIVED
DEC 3 1953

MISCELLANEOUS NOTICES

Submit this notice in TRIPLICATE to the District Office, Oil Conservation Commission, before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Notice by Checking Below

NOTICE OF INTENTION TO CHANGE PLANS		NOTICE OF INTENTION TO TEMPORARILY ABANDON WELL		NOTICE OF INTENTION TO DRILL DEEPER	
NOTICE OF INTENTION TO PLUG WELL		NOTICE OF INTENTION TO PLUG BACK		NOTICE OF INTENTION TO SET LINER	
NOTICE OF INTENTION TO SQUEEZE		NOTICE OF INTENTION TO ACIDIZE		NOTICE OF INTENTION TO SHOOT (Nitro)	
NOTICE OF INTENTION TO GUN PERFORATE		NOTICE OF INTENTION (OTHER)		NOTICE OF INTENTION (OTHER) TO DUALY COMPLETE	X

OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICOHobbs, New Mexico
(Place)10-6-52
(Date)

Gentlemen:

Following is a Notice of Intention to do certain work as described below at the

Shell Oil Company

Argo

Well No. 3 in X

(Company or Operator)

(Unit)

NE 1/4 SW 1/4 of Sec. 15, T. 21S, R. 37E, NMPM., Drinkard-Blinebry Pool
Lea County.

FULL DETAILS OF PROPOSED PLAN OF WORK
(FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS)

We propose to recomplete this well as a Drinkard (oil) - Blinebry (gas)
dual producer.

Approved DEC 4 1953, 19.
Except as follows:

Approved
OIL CONSERVATION COMMISSION

By *J. G. Stanley*
Engineer District 1
Title

Shell Oil Company

Company or Operator

J. D. Savage

ORIGINAL SIGNED BY
J. D. SAVAGE

By

Division Exploitation Engineer

Position

Send Communications regarding well to:

Shell Oil Company

Name

Box 1957, Hobbs, New Mexico

Address

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New MexicoREQUEST FOR ~~(Oil)~~ (GAS) ALLOWABLE~~XXXXXXXX~~
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico 2-24-53
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Shell Oil Company ARGO, Well No. 3, in NE 1/4 SW 1/4,
(Company or Operator) (Lease)
K, Sec. 15, T. 21-S, R. 17-E, NMPM, Undesignated (Blinchry Gas) Subb Pool
(Unit)
Lee County. Date Started: 10-6-52, Date Completed: 10-14-52

Please indicate location:

Elevation 3445 Total Depth 6645 P.B. -

Top gas pay 5543 Prod. Form Blinchry

21 Casing Perforations: 5543-54', 5563-97', 5604-45', 5663-95' or

Depth to Casing shoe of Prod. String.

8 Natural Prod. Test BOPD

based on bbls. Oil in Hrs. Mins.

Test after acid or shot BOPD

Based on bbls. Oil in Hrs. Mins.

Gas Well Potential 3.03 MMcf/day (Calculated absolute open flow potential)

Size choke in inches

Date first oil run to tanks or gas to Transmission system: 12-30-52

Transporter taking Oil or Gas: El Paso Natural Gas Company

Casing and Cementing Record

Size	Feet	Sax
13 3/8	208	250
8 5/8	2891	1500
5 1/2	6494	600

Remarks:

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: _____, 19_____

Shell Oil Company
(Company or Operator)By: J. D. Savage J. D. SAVAGE
(Signature)Title: Division Exploitation Engineer
Send Communications regarding well to:

Name: Shell Oil Company

Address: Box 1957, Hobbs, New Mexico

OIL CONSERVATION COMMISSION

By: J. Stanley

Title:

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

It is necessary that Form C-104 be approved before this form can be approved and an initial allowable be assigned to any completed Oil or Gas well. Submit this form in QUADRUPPLICATE.

CERTIFICATE OF COMPLIANCE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Company or Operator..... **Shell Oil Company** Lease..... **Argo**
Address..... **Box 1957, Hobbs, New Mexico** **Box 1909, Midland, Texas**
(Local or Field Office) (Principal Place of Business)
Unit..... **X** Well..... **3** No..... **3** Sec..... **15** T..... **21-S** R..... **57-E** Pool..... **(Undesignated (Elisberry Gas))**
County..... **Lee** Kind of Lease:..... **Patented**
If Oil well Location of Tanks..... **Near center of Argo & Argo A leases.**
Authorized Transporter..... **Shell Pipe Line Corporation** Address of Transporter
..... **Hobbs, New Mexico** **Houston, Texas**
(Local or Field Office) (Principal Place of Business)
Per cent of ~~Contaminants~~ to be Transported..... **100%** Other Transporters authorized to transport ~~Contaminants~~
from this unit are..... **None** %

REASON FOR FILING: (Please check proper box)

NEW WELL..... ☒

CHANGE IN OWNERSHIP..... ☐

CHANGE IN TRANSPORTER..... ☐

OTHER (Explain under Remarks)..... ☐

REMARKS:

Dually completed 10-14-52.

The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with.

Executed this the..... **29th** day of..... **December** 19..... **52**

Approved..... **12 - 29** 19..... **52**

Shell Oil Company

OIL CONSERVATION COMMISSION

By..... **Roy O. Yarrrough**

By..... **J. D. Savage** **J. D. SAVAGE**

Title.....

Title..... **Division Exploitation Engineer**

INSTRUCTIONS

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- (a) The transporter is changed or
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NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

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TO TRANSPORT OIL AND NATURAL GAS

Company or Operator..... **Shell Oil Company** Lease..... **Arge**
Address..... **Box 1957, Hobbs, New Mexico** **Box 1509, Midland, Texas**
(Local or Field Office) (Principal Place of Business)
Unit..... **K** Well (No.)..... **3** Sec..... **15** T..... **21-S** R..... **37-E** Pool..... **Undesignated (Elinery Gas)**
County..... **Lea** Kind of Lease:..... **Patented**
If Oil well Location of Tanks..... **Near center of Arge & Arge A leases.**
Authorized Transporter..... **El Paso Natural Gas Company** Address of Transporter.....
..... **Jal, New Mexico** **El Paso, Texas**
(Local or Field Office) (Principal Place of Business)
Per cent of ~~Oil~~ Natural Gas to be Transported..... **100%** Other Transporters authorized to transport ~~Oil~~ Natural Gas
from this unit are..... **None** %

REASON FOR FILING: (Please check proper box)

NEW WELL..... ☒ CHANGE IN OWNERSHIP..... ☐
CHANGE IN TRANSPORTER..... ☐ OTHER (Explain under Remarks)..... ☐
REMARKS:

Dually completed 10-14-52.

The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with.

Executed this the **29th** day of **December**, 19 **52**

Shell Oil Company

Approved..... **12 - 29** 19 **52**

OIL CONSERVATION COMMISSION

By..... **J. D. Savage** **J. D. SAVAGE**

Title..... **Division Exploitation Engineer**

By..... **Roy O. Yuchroczek**
Title.....

(See Instructions on Reverse Side)

INSTRUCTIONS

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