

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No. B-9188
7. Lease Name or Unit Agreement Name NORTHEAST DRINKARD UNIT
8. Well No. 613
9. Pool name or Wildcat NORTH EUNICE BLINEBRY-TUBB- DRINKARD OIL & GAS

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL ☒ GAS WELL ☐ OTHER ☐	2. Name of Operator SHELL WESTERN E&P INC.
3. Address of Operator P.O. BOX 576, HOUSTON, TX 77001 (WCK 4435)	4. Well Location Unit Letter H : 1980 Feet From The NORTH Line and 660 Feet From The EAST Line Section 15 Township 21S Range 37E NMPM LEA County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3440' DF	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: Cmt sqzd, log, OAP & acd ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1-11 to 2-07-90:

POH w/prod equip. CO to TOC @ 6472'. Set CIBP @ 5660' & PKR @ 5450'.
Sqzd Blinebry perfs 5550'-5645' w/75 sx Cls "C" cmt + .3% CF-1 followed by 50 sx Cls "C"
Cmt + 2% CaCl₂. Rel pkr & POH. DO cmt 5440'-5620'. Pres tstd sqz to 500#
for 15 min, held. DO cmt 5620'-50'. PT sqz to 500# for 15 min, held. DO cmt to CIBP
@ 5660'. KO CIBP & pushed to 6470'. Drld on CIBP remnants, Mdl "D" remnants & cmt to
top of Mdl "D" PKR @ 6485'. Mld on Mdl "D" PKR to 6536'. Latched onto fish & POH.
Tagged fill @ 6634'. Ran GR/CNL/CCL from 6634' to 4640'. Perf'd Blinebry/Tubb/Drinkard
5753'-6587' (2 JSPP). Acd Drinkard OH 6594'-6634' + Biby/Tubb/Drkd perfs
5753'-6587' w/5460 gals 15% HCl + 1500# rock salt. Set RBP @ 5658'. Set pkr @
various depths thru prev sqzd Biby perfs, all perfs losing pres. Rel RBP & pkr, POH. Set
CIBP @ 5655' & PKR @ 5460'. Resqzd Biby perfs 5550'-5645' w/75 sx Cls "C" cmt + .3% CF-1
(CONT'D ON REVERSE SIDE)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE W. F. N. Kelldorf TITLE SR. STAFF PRODUCTION ENGR. DATE 3-16-90
TYPE OR PRINT NAME W. F. N. KELLDORF (713) 870-3797 TELEPHONE NO.

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON

APPROVED BY DISTRICT I SUPERVISOR TITLE DATE

CONDITIONS OF APPROVAL, IF ANY:

MAR 20 1990

followed by 50 sx Cls "C" cmt + 2% CaCl_2 . Rel pkr & POH. DO cmt
5441' - 5655'. PT sqz to 500# for 15 min, held. KO CIBP & chased to
6600', plug stuck. Drld on CIBP & pushed to 6630'. Dry drill CIBP & fill to
6641'. Rec top 1/2 of CIBP. Inst prod equip & ret'd to prod.