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NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

MISCELLANEOUS NOTICES

strict Office, Oil Conservation Commission, before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Notice by Checking Below

NOTICE OF INTENTION TO CHANGE PLANS		NOTICE OF INTENTION TO TEMPORARILY ABANDON WELL		NOTICE OF INTENTION TO DRILL DEEPER	
NOTICE OF INTENTION TO PLUG WELL		NOTICE OF INTENTION TO PLUG BACK	X	NOTICE OF INTENTION TO SET LINER	
NOTICE OF INTENTION TO SQUEEZE		NOTICE OF INTENTION TO ACIDIZE	X	NOTICE OF INTENTION TO SHOOT (Nitro)	
NOTICE OF INTENTION TO GUN PERFORATE	X	NOTICE OF INTENTION (OTHER) Sand Frac	X	NOTICE OF INTENTION (OTHER)	

OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

Roswell, New Mexico
(Place)

January 21, 1963
(Date)

Gentlemen:

Following is a Notice of Intention to do certain work as described below at the

Shell Oil Company State (Sec. 15) Well No. 2 in H
(Company or Operator) Lease (Unit)
SE 1/4 NE 1/4 of Sec. 15, T. 21S, R. 37E, NMPM, Drinkard/Blinebry Pool
(40-acre Subdivision)
Lea County.

FULL DETAILS OF PROPOSED PLAN OF WORK

(FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS)

PROPOSED OPERATION: Abandon Drinkard, convert Blinebry (gas) to Blinebry (oil).

1. Kill Blinebry zone w/oil.
2. Kill Drinkard w/oil. Spot 300 gallons gel X-820 down tubing to block open hole 6594' - 6641'.
3. Pull tubing. Drop Baker CI trip bob on top of packer, cap w/2 sx. cement.
4. Run GR/N log from PBTD - 2500'.
5. Perforate selective intervals from 5760' - 5830' using 3/8" jet shots.
6. Run 3" frac tubing w/FBRC, set FBRC at \pm 5740'. Treat new perforations w/2000 gallons 15% acid using ball sealers. Treat w/20,000 gallons lease crude containing 1# sand and 1/20# Mark II Adomite per gallon.
7. Pull 3" tubing and packer. Check for sand fill, clean out if necessary.
8. Run 2" tubing w/packer and side door choke assembly w/straight through tool in place. Set packer at \pm 5740'.
9. Swab test and place on production.

Approved....., 19.....
Except as follows:

Approved
OIL CONSERVATION COMMISSION

By.....
Title.....

Shell Oil Company
Company or Operator
By..... R. A. Lowery R. A. LOWERY
Position..... District Exploitation Engineer
Send Communications regarding well to:

Name..... Shell Oil Company
Address..... P. O. Box 1858, Roswell, New Mexico