NEW MEXICO OIL CONSERVATION COMMISSION

SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

Operator	Shell C	il Company	Leas	e State Sec. 1	.5	We:	2
Location of Well	Unit H	Sec 15	Twp 21S	Rge	37E	County	Lea
1 1011	Name of Rese	rvoir or Pool	Type of Prod (Oil or Gas)	Method of Prod Flow, Art Lift	1	Medium r Csg)	Choke Size
Upper Compl	Blinebry		Gas Flow		Casing.		
Lower Compl	Drinkard		011	Flow	Tubi	ing	24/64"
			FLOW TEST	NO. 1			
Both zone	es shut-in at	(hour, date):	1:15 PM, M	15 T, 3-9-62			
						Uppe r empletion	Lowe r Completion
							x
						1448	696
				• • • • • • • • • • • • • • • • • • • •		Yes	Yes
							696
Minimum pressure during test							113
						-11-	113
							583
							Decrease
			:00 PM, MST,	Total Ti 3-11-62 Producti	_me On		3
Oil Prod	u cti on		Gas Pro	duction Test222.6			
Remarks		<u> </u>					
		, date):		NO. 2 ST, 3-13-62	· · · · · · · · · · · · · · · · · · ·	Upper ompletion	Lowe r Completion
				• • • • • • • • • • • • • • • • •			725
				•••••		Yes	Yes
	·					1449	749
				•••••		-0-	725
						*110	749
						1.60	24
						Decrease	Increase
				Total tim 3-14-62 Production	ne on	24 hours	
Oil Prod	u c tion		Gas Prod	uction est 1333.4			3,350
							
I hereby knowledg		the information	herein contai	ned is true and o			st of my
Approved			19	Operator Shell		101	/
		ervation Commission 2		Ву S. B.	Deal	Redad	
	7		·	11010			erintendent
Title				Date March	22 , 196 2		

