## NEW MEXICO OIL CONSERVATION COMMISSION

## SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

Operator	•	<u> </u>	Leas	e		:11
Shell Oil Company			State Section 15		5 No. 2	
Location of Well	Unit H	Sec 15	Twp 21.5	Rge 37E		iea -
		ervoir or Pool	Type of Prod (Oil or Gas)	Method of Prod Flow, Art Lift	Prod. Medium (Tbg or Csg)	Choke Size
Upper Compl	Rlinebry		Gas	Flow	Csg.	•
Lower	Drinkard		011	Flow	Tbg.	24/64
O CARPET 1			FLOW TEST	' NO. 1		
Both zor	nes shut-in a	t (hour, date):_	8:00 AM 2	-8-61		T 0 0 m
		, date):			Upper Completion	Lower Completion
Indicate	e by (X) th	e zone producing	• • • • • • • • • • • • •			<u> </u>
Pressure	e at beginnin	g of test	• • • • • • • • • • • • •		1492	848
						<u>Ye</u> s
						848
Minimum	pressure dur	ing test			1492	106
Pressure at conclusion of test						723
				)		742
Was pre	ssure change	an increase or a	decrease?	Total T	<u>Increas</u>	e <u>Decrease</u>
Oil Pro	duction		Gas Pr	Production Test 329.3		
Well op	pened at (hou	r, date):	FLOW TEST	NO. 2 2-11-61	Upper Completion	
Indicat	се b <b>у</b> ( Х )	the zone product	ing	• • • • • • • • • • • • • • • • • • • •	<u>x</u>	
Pressur	re at beginnin	ng of test	• • • • • • • • • • • • •		1496	723
Stabili	ized? (Yes or	No)		••••••	<u>Y</u> es	<u></u> No
Maximum	n pressure du	ring test	• • • • • • • • • • • • •		1496	846
Minimum	n pressure du	ring test	• • • • • • • • • • • • •		1330	723
Pressu	re at conclus	ion of test	• • • • • • • • • • • • • •	•••••	1492	846
Pressu	re change dur	ing test (Maximu	m minus Minimum	1)	166	123
				Total ti	me on	
O'7 D			Cas Pro	Production Test 787.9		
Re <b>mar</b> k				The state of the s	tion and the special section of the	
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