This form is <u>not</u> to be used for reporting packer leakage tests in Northwest New-Mexico

## NEW EXICO OIL CONSERVATION COMMISSION

Operator Shell Oil Company					State Section 15 OFFICE O Well No. 2			
Location	Shell 01	l Company Sec	Twp	ــــــــــــــــــــــــــــــــــــــ	lRge		County	
Y Well	H	15	1 2	218	Method of Pro	Prod.	AM 10:	Choke Size
	Name of Re	servoir or Pool	Type of (Oil or		Flow, Art Lif		or Csg)	
Jpper Compl	Blinebry	7	Ge	ıs	Flov	Cast	ing	:
Compl Lower Compl	Drinkard	L	01	u	Flow	Tub	ing	24/64
<u> </u>			FLO	W TEST	NO. 1			
anth zone	es shutin	at (hour, date)	8:	:00 AM,	2-12-60			
		r, date):				c	Upper Completion	Lowe <b>r</b> Complet <b>io</b>
		he zone produci				• • • • • • • • _		X
		ng of test						
		· No)						Yes
		ring test						667
								80
		ring test						526
		sion of test						587
		ring test (Maxi						Decreses
		e an increase o						
Well clo	sed at (hou	ur, date): lbbls; Grav.3	10:15 AM, 2	-14-60 Gas Pro	duction	iction	24 NOUEB	Leso
D	est. 73.81	l hbls: Grav.3	8 <b>98 50°</b> ; i	During	Test 405.4	MC	F: GOK _	6559
During 1							,	
				w test				
Remarks_			FLO	W TEST	NO. 2		Upper Completion	Lower
Remarks_	ened at (ho	ur, date):	FLO	W TEST 0:20 AM	NO. 2 1, 2-15-60		Upper Completion	Lower n Completio
Remarks_ Well ope	ened at (ho	ur, date):) the zone prod	FLO 1	w test o:20 An	NO. 2 1, 2-15-60		Upper Completion	Lower n Completio
Remarks_ Well ope Indicate	ened at (ho e by ( X e at beginn	ur, date): ) the zone prod	FLO	w test	NO. 2 1, 2-15-60		Upper Completion X 1553	Lower Completion
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