

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Odessa, Texas

5-8-61

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

E. G. Rodman

Lee

, Well No. 5

, in NW

1/4 NE

1/4

(Company or Operator)

(Lease)

B

Sec. 20

T. 21S

R. 37E

, NMPM,

Blinebry

Gas

Pool

Unit Letter

Lea

County. Date Spudded 3-27-61

Date Drilling Completed 4-11-61

Please indicate location:

Elevation 3485 GL

Total Depth 5985

PBTD 5956

Top Oil/Gas Pay 5620

Name of Prod. Form. Blinebry

PRODUCING INTERVAL -

5834-44, 5872-82

Perforations 5620-38, 5658-68, 5680-90, 5714-26, 5754-64, 5790-5800,

Open Hole

Depth

Depth

Casing Shoe

5985

Tubing

5911

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____

GAS WELL TEST -

Natural Prod. Test: not tested MCF/Day; Hours flowed _____ Choke Size _____

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: 1,708,000 / MCF/Day; Hours flowed 24

Choke Size 16/64" Method of Testing: 2" critical flow prover

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and

sand): Spot 500 gal. reg. acid on perf. & frac w/15000 gal ref. oil

Casing _____ Tubing _____

Date first new

Press. 4300

Press. _____

oil run to tanks 4-23-61

1# sand/gal.

Oil Transporter Texas-N.M. Pipe Line Co.

Gas Transporter El Paso Natural Gas Co.

Remarks: Gravity of Liquid Hydrocarbon was 44.6 at 72° F.

Absolute open flow potential of 12,250,000 Cu.ft./ hour.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved _____, 19 _____

E. G. Rodman

(Company or Operator)

OIL CONSERVATION COMMISSION

By: _____

(Signature)

Title: Prod. Suptl.

Send Communications regarding well to:

Name: E. G. Rodman

Address: Box 3826, Odessa, Texas

By: _____

Title _____