NEW EXICO OIL CONSERVATION COMM. SION Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

			Odessa, Texas July 29, 1957
WE ARE	HERERY	REQUEST	(Place) (Date) TING AN ALLOWABLE FOR A WELL KNOWN AS:
VE ARE	E. G. RO	DMAH =	W. E. Too
(1	Company or	Operator)	W. E. Lee , Well No. 4 , in SE 1/4 164 1/4
1		ec. 20	T 21-S , R 37-E , NMPM., PENROSE-SKELLY Pool
Unit			
· · · · · · · · · · · · · · · · · · ·	IRA		County. Date Spudded June 1, 1957 Date Drilling Completed June 19, 1957
Ple	ase indicate	e location:	Elevation 3307 Total Depth 3815 PBTD
<u> </u>			Top Oil/CR Page 3780 Name of Prod. Form. Crayburg
D	C 1	B A	
			PRODUCING INTERVAL -
E	F	1 77	Perforations
ا "		; н	Open Hole 3700 - 3815 Depth Casing Shoe 3700 Depth Tubing 3796
Ī		1	
L	K J	I	OIL WELL TEST -
		-	Natural Prod. Test:bbls.oil,bbls water inhrs,min. Size
1			Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of
M	N O	P	Choke
			load oil used): 8 bbls.oil, 0 bbls water in 24 hrs, min. Size
			GAS WELL TEST -
			Natural Prod. Test: MCF/Day; Hours flowed Choke Size
-5/8	300	225	Test After Acid or Fracture Treatment: MCF/Day; Hours flowed Choke SizeMethod of Testing:
/-			
5-1/2	3700	800	Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and
			sand): Acidize 1900 gallon. Free with 10,000 gallon with 1 lb. san
	<u> </u>	<u> </u>	Casing Tubing Date first new press. — oil run to tanks July 27, 1957
			Oil Transporter Texas New Mexico Pipe Line
			Gas Transporter Gulf Cil Co.
marks:	We plan	to dual	complete this well in the Eument Ges Poel upon receipt of
		len Appre	

····	•••••••		
I here	by certify t	hat the info	ormation given above is true and complete to the best of my knowledge.
proved.	July	29	19 57 E. G. RODMAN et al.
p. 0 v 0 u	•••••••	•••••	(Company or Operator)
0	T CONTOR	D	
O	L CONSE	RVATION	COMMISSION By: THAME
	* /	1-1	(Signature)
:	·	4	Title Partner
. 1	1/1	/	Send Communications regarding well to:
le	·····	•••••••	Name E. G. Redman et al
			Address P.O. Bex 655, Odesse, Texas

UIL CONSERVATION COMMISSION

P. O. BOX 871

SANTA FE, NEW MEXICO

July 31, 1957

E. G. Rodman P. O. Box 655 Odessa, Texas

Re: Order No. LC-481

Gentlemen:

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Enclosed please find Administrative Order No. EC-481 for your M. E. Lee Well No. 4, located in the SE/4 NW/4 of Section 20, Township 21 South, Range 37 East, NMPM, Lea County, New Mexico, in the Eumont Gas Pool and Penrose-Skelly Pool.

Your attention is called to the necessity for providing for some kind of controls for working on each zone without the necessity of pulling the tubing. This can be accomplished by installing circulating valves above and below the packer or by side door choke above the packer. Our Hobbs office is being instructed not to approve Form C-103 for this work until such equipment has been provided for and installed.

Very truly yours,

A. L. PORTER, Jr. Secretary-Director

WWMs comg

cc: Oil Conservation Commission - Hobbs New Mexico Oil & Gas Engineering Committee- Hobbs

OIL CONSERVATION COMMISSION P. O. BOX 871

SANTA FE, NEW MEXICO

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