

State of New Mexico  
Energy, Minerals and Natural Resources

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-105  
Revised March 25, 1999

WELL API NO.

30-025-09922

5. Indicate Type of Lease

STATE ☐ FEE ☒

State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

b. Type of Completion:

NEW ☐ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF. ☐  
WELL OVER BACK RESVR. ☒ OTHER DHC 0032

2. Name of Operator

CAMPBELL & HEDRICK

3. Address of Operator

P. O. BOX 401, MIDLAND, TEXAS 79702

7. Lease Name or Unit Agreement Name

W. E. LEE

8. Well No.

3

9. Pool name or Wildcat

DRINKARD/TUBBS

4. Well Location

Unit Letter C 800 Feet From The NORTH Line and 1980 Feet From The WEST Line  
Section 20 Township 21S Range 37E NMPM LEA County

10. Date Spudded

4/30/49

11. Date T.D. Reached

6/8/49

12. Date Compl. (Ready to Prod.)

6/8/49

13. Elevations (DF& RKB, RT, GR, etc.)

GR 3494

14. Elev. Casinghead

GR 3494

15. Total Depth

6684'

16. Plug Back T.D.

6612' GR

17. If Multiple Compl. How Many Zones?

2

18. Intervals Drilled By

Rotary Tools

0-TD

Cable Tools

19. Producing Interval(s) of this completion - Top, Bottom, Name

Tubbs 6127-6441 (New), Drinkard 6450-6604 (Old)

20. Was Directional Survey Made

NO

21. Type Electric and Other Logs Run

NONE

22. Was Well Cored

NO

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CASING RECORD (Report all strings set in well)

| CASING SIZE | WEIGHT LB./FT. | DEPTH SET | HOLE SIZE | CEMENTING RECORD | AMOUNT PULLED |
|-------------|----------------|-----------|-----------|------------------|---------------|
| 13 3/8      | 50             | 235       | 17 1/4    | 175 sacks        | NONE          |
| 8 5/8       | 32             | 2647      | 12 1/4    | 650 sacks        | NONE          |
| 5 1/2       | 17             | 6631      | 7 7/8     | 300 sacks        | NONE          |

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LINER RECORD

| SIZE | TOP  | BOTTOM | SACKS CEMENT | SCREEN |
|------|------|--------|--------------|--------|
|      | NONE |        |              |        |

25

TUBING RECORD

| SIZE  | DEPTH SET | PACKER SET |
|-------|-----------|------------|
| 2 3/8 | 6525'     | NONE       |

26. Perforation record (interval, size, and number) New-TUBBS (#23)  
6127, 6131, 6143, 6148, 6156, 6169, 6174,  
6216, 6220, 6232, 6249, 6267, 6270, 6279,  
6283, 6306, 6309, 6383, 6391, 6407, 6413, 6441  
DRINKARD (OLD) 6450-6604 (#15) (3/8")

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC

DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED

6450-6604 2500 gal. 15% HCL

6127-6441 2500 gal. 15% HCL

28

PRODUCTION

|                       |                 |                                                                     |                        |           |                                |                             |                 |
|-----------------------|-----------------|---------------------------------------------------------------------|------------------------|-----------|--------------------------------|-----------------------------|-----------------|
| Date First Production |                 | Production Method (Flowing, gas lift, pumping - Size and type pump) |                        |           | Well Status (Prod. or Shut-in) |                             |                 |
| 5/22/2001             |                 | Flowing                                                             |                        |           | PRODUCING                      |                             |                 |
| Date of Test          | Hours Tested    | Choke Size                                                          | Prod'n For Test Period | Oil - Bbl | Gas - MCF                      | Water - Bbl.                | Gas - Oil Ratio |
| 5/22/2001             | 24              | 2"                                                                  |                        | 6         | 86.5                           | 1                           | 14,167          |
| Flow Tubing Press.    | Casing Pressure | Calculated 24-Hour Rate                                             | Oil - Bbl.             | Gas - MCF | Water - Bbl.                   | Oil Gravity - API - (Corr.) |                 |
| 100                   | 275             |                                                                     | 6                      | 86.5      | 1                              | 35.7                        |                 |

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

SOLD

Test Witnessed By

DEAN

30. List Attachments

NONE

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Printed

Name C. E. HEDRICK Title OPERATOR

Date 2/8/200