

Submit 2 copies to Appropriate District Office.  
DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240  
DISTRICT II  
P.O. Drawer DO, Artesia, NM 88210  
DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico  
Energy, Minerals and Natural Resources Department  
**OIL CONSERVATION DIVISION**  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

Form C-116  
Revised 1/1/89

**GAS - OIL RATIO TEST**

Operator ARCO OIL AND GAS COMPANY		Pool BLINEBRY OIL & GAS/DRINKARD		County LEA COUNTY, NM													
Address BOX 1710, HOBBS, NEW MEXICO 88240		TYPE OF TEST - (X) <input checked="" type="checkbox"/> Scheduled <input type="checkbox"/> Special		Completion <input checked="" type="checkbox"/> X <input type="checkbox"/> Special													
LEASE NAME	WELL NO.	LOCATION				DATE OF TEST	SIZE OF TEST	CHOKE SIZE	TBQ. PRESS.	DAILY ALLOW-ABLE	LENGTH OF TEST HOURS	PROD. DURING TEST			GAS - OIL RATIO CU/FT/BBL		
		U	S	T	R							WATER BBL.S.	GRAV. OIL	OIL BBL.S.		GAS MCF.	
A. M. YORK	2	A	20	21	37	4/30/92	P				24	27	38.1	30	135	4500	
DHC #562										OIL		GAS					
BLINEBRY DRINKARD										15% 85%		5 25		57% 43%		77 MCF 58 MCF	
TOTAL										100%		30		100%		135 MCF	

**Instructions:**

During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Division.

Gas volumes must be reported in MCF measured at a pressure base of 14.7 psia and a temperature of 60° F. Specific gravity base will be 0.60.

Report casing pressure in lieu of tubing pressure for any well producing through casing.

(See Rule 301, Rule 1116 & appropriate pool rules.)

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

Signature 

James D. McGee, OPERATIONS COORDINATOR

Printed name and title  
Date 5/6/92 Telephone No. 391-1600