STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

	41440	
DISTRIBUTE	0×	
SANTA FE		
FILE		
U.S.Q.4.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PROBATION OF	KE	

OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

Form C-104 Revised 10-01-78 Format 06-01-83 Page 1

Separate Forms C-104 must be filed for each pool in multiply completed wells.

REQUEST FOR ALLOWABLE

OPERATOR	AND
AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL GAS
<u>I.</u>	
Operator	
Arco Oil & Gas Company	
Address	
P. O. Box 1610, Midland, Texas 79702	
Reason(s) or filing (Check proper box)	Other (Please explain)
New Well Change in Transporter of:	
X Recompletion OII	Dry Gas
Change in Ownership Casinghead Gas	Condensate
If change of ownership give name	•
and address of previous owner	
II. DESCRIPTION OF WELL AND LEASE Weil No. Pool Name, Includin	g Formation Kind of Lease No.
Const Italia	State Federal or Fed
	Oil & Gas
Location	•
Unit Letter A : 660 Feet From The North	Line and 660 Feet From The East
20 212	-
Line of Section 20 Township 21S Range	37E , NMPM, LEA County
III. DESIGNATION OF TRANSPORTER OF OIL AND NATUR	Address (Give address to which approved copy of this form is to be sent)
Name of Authorized Transporter of CII X or Condensate	
Permian	P.O. Box 1183, Houston, Texas 7/001 Address (Give address to which approved copy of this form is to be sent)
Name of Authorized Transporter of Casinghedd Gas or Dry Gas	
Warret Petroleum Corporation	P.O. Box 1589, Tulsa, OK 74102
If well produces oil or liquids, Unit Sec. Twp. Rgs.	
give location of tanks. A 20 21S 37	
If this production is commingled with that from any other lesse or po	ol, give commingling order number:
NOTE: Complete Parts IV and V on reverse side if necessary.	
NOIE: Complete latts IV and V on reverse side ty necessary.	II
VI. CERTIFICATE OF COMPLIANCE	OIL CONSERVATION DIVISION
	MAK 1 0 1988
I hereby cert fy that the rules and regulations of the Oil Conservation Division has	APPROVED, 19
been complied with and that the information given is true and complete to the best my knowledge and belief.	Orig. Signed by
my and ricage and better	Paul Kautz
	TITLE Geologist
	This form is to be filed in compliance with RULE 1104.
Ken W Somell	If this is a request for allowable for a newly drilled or deepene
(Signature)	weil, this form must be accompanied by a tabulation of the deviation
Engr. Tech. 915-688-5672	tests taken on the well in accordance with RULE 111.
(Title)	All sections of this form must be filled out completely for allow able on new and recompleted wells.
3-3-88	Fill out only Sections I, II, III, and VI for changes of owner
(Date)	well name or number, or transporter, or other such change of condition

	etion — (X)		X x
Designate Type of Compi	X X	. 1 <u></u>	AA
Jeta Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
2-3-88	2-18-88	6644	6622 RBP at 6006
levetions (DF, RKB, RT, GR, etc.	e., Name of Producing Formation	Top Qil/Gas Pay	Tubing Depth
3484 GR	Blinebry	5905	5603
Perforetions			Depth Casing Shoe
5629-590	05		6636
	TUBING, CASING, /	AND CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
<u> </u>	13 3/8	306	300
	9 5/8	2795	1000
	, , , , , , , , , , , , , , , , , , , ,	-1.73	- l <u> </u>
. TEST DATA AND REQUE	7 EST FOR ALLOWABLE (Test must b	6636	500 oil and must be equal to or exceed top
OIL WELL	7 EST FOR ALLOWABLE (Test must be able for this	6636 e after recovery of total volume of load depth or be for full 24 hows)	oil and must be equal to or exceed top
OIL WELL Date First New Oil Run To Tanks	7 EST FOR ALLOWABLE (Test must be able for this	6636 e after recovery of total volume of load depth or be for full 24 hows) Producing Method (Flow, pump, ge.	oil and must be equal to or exceed top
OIL WELL Date First New Oil Run To Tanks 2-18-88	7 EST FOR ALLOWABLE (Test must be able for this pate of Test 2-29-88	6636 e after recovery of total volume of load depth or be for full 24 hows) Producing Method (Flow, pump, ga. Pump	oil and must be equal to or exceed top
OIL WELL Date First New Oil Run To Tanks 2-18-88 Length of Teel	7 EST FOR ALLOWABLE (Test must be able for this	6636 e after recovery of total volume of load depth or be for full 24 hows) Producing Method (Flow, pump, ge.	oil and must be equal to or exceed top
OIL WELL Date First New Oil Run To Tanks 2-18-88 Length of Teel 24 Hours	7 EST FOR ALLOWABLE (Test must be able for this page of Test 2-29-88 Tubing Pressure	6636 e after recovery of total volume of load depth or be for full 24 hows) Producing Method (Flow, pump, ge. Pump Casing Pressure	oil and must be equal to or exceed top s lift, etc.) Choke Size
OIL WELL Date First New Oil Run To Tanks 2-18-88 Length of Teel 24 Hours	7 EST FOR ALLOWABLE (Test must be able for this better the contract of the con	6636 e after recovery of total volume of load adepth or be for full 24 hours) Producing Method (Flow, pump, ge. Pump Casing Pressure Water-Bbis.	oil and must be equal to or exceed top s lift, etc.) Choke Size Gas-MCF
OIL WELL Date First New Oil Run To Tanks 2-18-88 Length of Teel	7 EST FOR ALLOWABLE (Test must be able for this page of Test 2-29-88 Tubing Pressure	6636 e after recovery of total volume of load depth or be for full 24 hows) Producing Method (Flow, pump, ge. Pump Casing Pressure	oil and must be equal to or exceed top s lift, etc.) Choke Size
OIL WELL Date First New Oil Run To Tanks 2-18-88 Length of Teet 24 Hours Actual Prod. During Teet	7 EST FOR ALLOWABLE (Test must be able for this better the contract of the con	6636 e after recovery of total volume of load adepth or be for full 24 hours) Producing Method (Flow, pump, ge. Pump Casing Pressure Water-Bbis.	oil and must be equal to or exceed top a lift, etc.) Choke Size Gas-MCF
OIL WELL Date First New Oil Run To Tanks 2-18-88 Length of Teet 24 Hours Actual Prod. During Teet	7 EST FOR ALLOWABLE (Test must be able for this before this 2-29-88 Tubing Pressure Oil-Bbis. 7	6636 e after recovery of total volume of load depth or be for full 24 hows) Producing Method (Flow, pump, ge. Pump Casing Pressure Water-Bbis. 8	oil and must be equal to or exceed top a lift, etc.) Choke Size Gas-MCF 52
OIL WELL Date First New Oil Run To Tanks 2-18-88 Length of Teet 24 Hours Actual Prod. During Teet	7 EST FOR ALLOWABLE (Test must be able for this better the contract of the con	6636 e after recovery of total volume of load adepth or be for full 24 hours) Producing Method (Flow, pump, ge. Pump Casing Pressure Water-Bbis.	oil and must be equal to or exceed top s lift, esc.) Choke Size Gas-MCF



IV. COMPLETION DATA