

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

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SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
OPERATOR	

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐		5a. Indicate Type of Lease State ☐ Fee ☒	
b. TYPE OF COMPLETION NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☒ DIFF. RESVR. ☐ OTHER ☐		5. State Oil & Gas Lease No.	
2. Name of Operator Arco Oil & Gas Company		7. Unit Agreement Name	
3. Address of Operator P.O. Box 1610, Midland, Texas 79702		8. Farm or Lease Name A.M. York	
4. Location of Well UNIT LETTER <u>A</u> LOCATED <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE OF SEC. <u>20</u> TWP. <u>21S</u> RGE. <u>37E</u> NMPM		9. Well No. 2	
		10. Field and Pool, or Wildcat Blinebry Oil & Gas Co.	
		12. County Lea	
15. Date Spudded 2-3-88	16. Date T.D. Reached 2-18-88	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)
20. Total Depth 6644	21. Plug Back T.D. 6622 RBP at 6006	22. If Multiple Compl., How Many	23. Intervals Drilled By Rotary Tools Cable Tools
24. Producing Interval(s), of this completion - Top, Bottom, Name 5629 - 5905 Blinebry			25. Was Directional Survey Made NO
26. Type Electric and Other Logs Run NA			27. Was Well Cored NO
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE
13 3/8	48	306	
9 5/8	40	2795	
7	23, 26	6636	
		CEMENTING RECORD	
		300 SX - TOC Surf	
		1000SX - TOC 592 - TS	
		500SX - TOC 3172 - TS	
29. LINER RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT
		SCREEN	
		30. TUBING RECORD	
		SIZE	DEPTH SET
		2 3/8	5603
		PACKER SET	
31. Perforation Record (Interval, size and number) 5629-5905		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
		DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
		6467-6608	RBP set at 6006
		5629-5905	AW/7766 gals. Frac w/22,000 gals & 30,000 # SD.
33. PRODUCTION			
Date First Production 2-18-88	Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping		Well Status (Prod. or Shut-in) Prod
Date of Test 2-29-88	Hours Tested 24	Choke Size	Prod'n. For Test Period
			Oil - Bbl. 7 Gas - MCF 52 Water - Bbl. 8 Gas - Oil Ratio 714
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl. 7 Gas - MCF 52 Water - Bbl. 8 Oil Gravity - API (Corr.)
34. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD			Test Witnessed By
35. List of Attachments			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNED <u>Kenn W Gosnell</u>		TITLE <u>Engr. Tech. 915-688-5672</u> DATE <u>3-3-88</u>	

