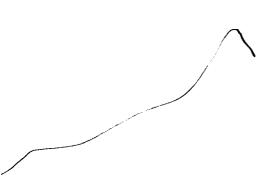
NEW MEXICO CIL CONSERVATION COMMISSION

SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

				Lease			We	ell
	Atlantic R Jnit	ichfield Company	Twp	A. M. Y	ork "B"		County	2
of Well	A	20	21	-S	37 - E			Lea
	ame of Rese	ervoir or Pool	Type of F	. 1	1	Prod. 1 (Tbg o		Choke Size
Upper Compl	Graybu	rg Penrose Skelly	Oi1	Pump		Tbg.		
Lower Compl	Drinka	rd	Oil	Flow		Tbg.		20/64
			FLOW	TEST NO. 1				
Both zones	shut-in at	(hour, date):	8:40 A.	M. 03/13/72				
Well opened	at (hour,	date):	8:40 A.	M. 03/14/72			Upper mpletion	Lower Completio
Indicate by	(X) the	zone producing	•••••	• • • • • • • • • • • • •	• • • • • • • • •	••••	X	
Pressure at	beginning	of test	•••••	• • • • • • • • • • • • • •	• • • • • • • • •	••••	39	527
Stabilized?	(Yes or N	o)	• • • • • • • • •	• • • • • • • • • • • • • •	• • • • • • • •	• • • •	No	No
Maximum pre	ssure duri	ng test	• • • • • • •	• • • • • • • • • • • • • •		• • • •	39	530
Minimum pre	ssure duri	ng test	• • • • • • • •	• • • • • • • • • • • • •	•••••	••••	23	527
Pressure at	conclusio	n of test	• • • • • • • •	• • • • • • • • • • • •	•••••	••••	23	530
Pressure cha	ange durin	g test (Maximum m	inus Mini	num)	•••••		-16	+3
Was pressure	e change a	n increase or a d	ecrease?.	• • • • • • • • • • • • • •	•••••	··· De	crease	Increase
Well closed	at (hour,	date): 8:40		Ψ	otal Time	On		
Oll Product	101	obls; Grav. 35 <u>6</u>	Clack	Production			GOR 31	
Remarks								
			FLOW TH	ST NO. 2				
Well opened								_
	at (hour,	date):	8:40 A.N	. 03/16/72		U: Com	pper pletion	Lower Completion
Indicate by		date):ne zone producing.				Com	pletion	Completion
	(X) th		• • • • • • • • •	••••••	• • • • • • • •	Com	pletion	Completion
Pressure at	(X) the	ne zone producing	• • • • • • • • • • • • • • • • • • • •	•••••	• • • • • • • • • •	Com	pletion	Completion X
Pressure at Stabilized?	(X) the beginning (Yes or No.	of test	••••••••••	••••••		Com	123 No	Completion X 532
Pressure at Stabilized? Maximum pres	(X)the beginning (Yes or Notes Sure during	of test		•••••••		Com	123 No	Completion X 532 No
Pressure at Stabilized? Maximum pres Minimum pres	(X) the beginning (Yes or No sure during sure sure sure sure sure sure sure sure	of test ng test g test				Com	123 No 162 123	X 532 No 532
Pressure at Stabilized? Maximum pres Minimum pres Pressure at	(X) the beginning (Yes or No sure during conclusion	of test				Com	123 No 162 123	X 532 No 532 168
Pressure at Stabilized? Maximum pres Minimum pres Pressure at Pressure cha	(X) the beginning (Yes or Notes sure during conclusion ange during	of test	nus Minim	um)		Com	123 No 162 123 162 +39	X 532 No 532 168 168
Pressure at Stabilized? Maximum pres Minimum pres Pressure at Pressure cha Was pressure Well closed	beginning (Yes or No sure during conclusion inge during change an at (hour,	of test	nus Minimecrease?	um)		Com	123 No 162 123 162 +39 crease	X 532 No 532 168 168 -364 Decrease
Pressure at Stabilized? Maximum pres Minimum pres Pressure at Pressure cha Was pressure Well closed Oil Producti	beginning (Yes or No sure during conclusion nge during change an at (hour, on	of test	nus Minim	um)	al time o	Com	123 No 162 123 162 +39 crease 24 hours	X 532 No 532 168 168 -364 Decrease
Pressure at Stabilized? Maximum pres Minimum pres Pressure at Pressure cha Was pressure Well closed Oil Producti During Test:	beginning (Yes or Notes sure during conclusion ange during change and at (hour, on	of test	nus Minim crease? A.M. 03 Gas P	um)	al time oduction	CF; GOR	123 No 162 123 162 +39 crease 24 hours	X 532 No 532 168 168 -364 Decrease
Pressure at Stabilized? Maximum pres Minimum pres Pressure at Pressure cha Was pressure Well closed Oil Producti During Test: Remarks	beginning (Yes or Notes sure during conclusion ange during change and at (hour, on	of test	nus Minim crease? A.M. 03 Gas P ;Durin	um)	al time oduction	CF; GOF	123 No 162 123 162 +39 crease 24 hours	X 532 No 532 168 168 -364 Decrease
Pressure at Stabilized? Maximum pres Minimum pres Pressure at Pressure cha Was pressure Well closed Oil Producti During Test: Remarks	beginning (Yes or Notes sure during conclusion ange during change and at (hour, on	of test	nus Minim crease? A.M. 03 Gas P ;Durin	um) Tot /17/72 Pro roduction g Test 25 ual Packer Lea	al time oduction Mage test	CF; GOF	123 No 162 123 162 +39 crease 24 hours	X S32 No S32 168 168 -364 Decrease t of my
Pressure at Stabilized? Maximum pres Minimum pres Pressure at Pressure cha Was pressure Well closed Oil Producti During Test: Remarks I hereby cerknowledge. Approved	beginning (Yes or Notes sure during conclusion ange during change and thour, on	of test	nus Minim crease? A.M. 03 Gas P;Durin gular Ann erein con	um) Tot /17/72 Pro roduction g Test 25 Lal Packer Lea Lained is true	al time oduction Mage test	CF; GOF	No 162 123 162 +39 crease 24 hours	X
Pressure at Stabilized? Maximum pres Minimum pres Pressure at Pressure cha Was pressure Well closed Oil Producti During Test: Remarks I hereby cerknowledge. Approved	beginning (Yes or No sure during conclusion nge during change an at (hour, on -0- b After r	of test	nus Minim crease? A.M. 03 Gas P;Durin gular Ann erein con	um) Tot /17/72 Pro roduction g Test 25 Lal Packer Lea Lained is true	al time oduction Mage test	CF; GOF	No 162 123 162 +39 crease 24 hours	X
Pressure at Stabilized? Maximum pres Minimum pres Pressure at Pressure cha Was pressure Well closed Oil Producti During Test: Remarks I hereby cerknowledge. Approved	beginning (Yes or No sure during conclusion nge during change an at (hour, on -0-b After r tify that Coll Conser	of test	nus Minim crease? A.M. 03 Gas P;Durin gular Ann erein con	um) Tot /17/72 Pro roduction g Test 25 Lal Packer Lea Lained is true	al time of duction Mage test and compo Atlanti	CF; GOF	123 No 162 123 162 +39 crease 24 hours	X 532 No 532 168 168 -364 Decrease t of my



THE CALL BY COMM.