

North America - Producing Division
Permian Distr
Post Office Box 1610
Midland, Texas 79701
Telephone 915 682 8611



W. P. Tomlinson
District Engineer - West Area

February 16, 1972

**New Mexico Oil Conservation Commission
P. O. Box 1980
Hobbs, New Mexico**

Re: Application for Dual Completion

Gentlemen:

We are filing a dual completion application on the following well:

A. H. York Well No. 2, Unit A, Section 20, T-21S, R-37E,
Penrose Skelly Grayburg (Oil) and Brinkard (Oil) Pools,
Lea County, New Mexico.

If you have no objection as offset operator, please sign all copies of the waiver. Please mail the original to New Mexico Oil Conservation Commission, P. O. Box 2088, Santa Fe, New Mexico 87501. Return one copy to us and retain one copy for your files. Enclosed are stamped, addressed envelopes for your convenience. We have attached a copy of the application for your information.

Yours very truly,

W. P. Tomlinson

WTP/agp

Attachments

We as offset operator waive any objection to Atlantic Richfield Company to dually complete the above described well.

Company _____

By _____

Date _____

NEW MEXICO OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO
APPLICATION FOR MULTIPLE COMPLETION

Form C-107
5-1-61

Operator Atlantic Richfield Company		County Lea	Date February 16, 1972
Address P. O. Box 1610, Midland, Texas 79701		Lease A. M. York "B"	Well No. 2
Location of Well A	Unit 20	Section 21S	Range 37E

1. Has the New Mexico Oil Conservation Commission heretofore authorized the multiple completion of a well in these same pools or in the same zones within one mile of the subject well? YES ☒ NO ☐

2. If answer is yes, identify one such instance: Order No. R4233; Operator Lease, and Well No.: Conoco's Lockhart A-17 No. 4

3. The following facts are submitted:	Upper Zone	Intermediate Zone	Lower Zone
a. Name of Pool and Formation	<u>Penrose Skelly Grayburg</u>		<u>Drinkard</u>
b. Top and Bottom of Pay Section (Perforations)	<u>3726-3776</u>		<u>6467-6608</u>
c. Type of production (Oil or Gas)	<u>Oil</u>		<u>Oil</u>
d. Method of Production (Flowing or Artificial Lift)	<u>Artificial Lift</u>		<u>Flowing</u>

4. The following are attached. (Please check YES or NO)

Yes	No	
<input checked="" type="checkbox"/>	<input type="checkbox"/>	a. Diagrammatic Sketch of the Multiple Completion, showing all casing strings, including diameters and setting depths, centralizers and/or turbolizers and location thereof, quantities used and top of cement, perforated intervals, tubing strings, including diameters and setting depth, location and type of packers and side door chokes, and such other information as may be pertinent.
<input checked="" type="checkbox"/>	<input type="checkbox"/>	b. Plat showing the location of all wells on applicant's lease, all offset wells on offset leases, and the names and addresses of operators of all leases offsetting applicant's lease.
<input checked="" type="checkbox"/>	<input type="checkbox"/>	c. Waivers consenting to such multiple completion from each offset operator, or in lieu thereof, evidence that said offset operators have been furnished copies of the application.*
<input checked="" type="checkbox"/>	<input type="checkbox"/>	d. Electrical log of the well or other acceptable log with tops and bottoms of producing zones and intervals of perforation indicated thereon. (If such log is not available at the time application is filed it shall be submitted as provided by Rule 112-A.)

5. List all offset operators to the lease on which this well is located together with their correct mailing address.

Getty Oil Company, P. O. Box 249, Hobbs, New Mexico 88240
Sun Oil Company, P. O. Box 1861, Midland, Texas 79701
N. B. Hunt, Drawer 1350, Midland, Texas 79701
Amerada Hess Corporation, P. O. Box 1920, Hobbs, New Mexico 88240
Continental Oil Company, P. O. Box 460, Hobbs, New Mexico 88240
Amoco, P. O. Box 68, Hobbs, New Mexico 88240
Marathon, P. O. Box 552, Midland, Texas 79701
Campbell and Hedrick, P. O. Box 401, Midland, Texas 79701

6. Were all operators listed in Item 5 above notified and furnished a copy of this application? YES ☒ NO ☐. If answer is yes, give date of such notification February 16, 1972.

CERTIFICATE: I, the undersigned, state that I am the District Engineer of the Atlantic Richfield Company (company), and that I am authorized by said company to make this report; and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my knowledge.

Signature

*Should waivers from all offset operators not accompany an application for administrative approval, the New Mexico Oil Conservation Commission will hold the application for a period of twenty (20) days from date of receipt by the Commission's Santa Fe office. If, after said twenty-day period, no protest nor request for hearing is received by the Santa Fe office, the application will then be processed.

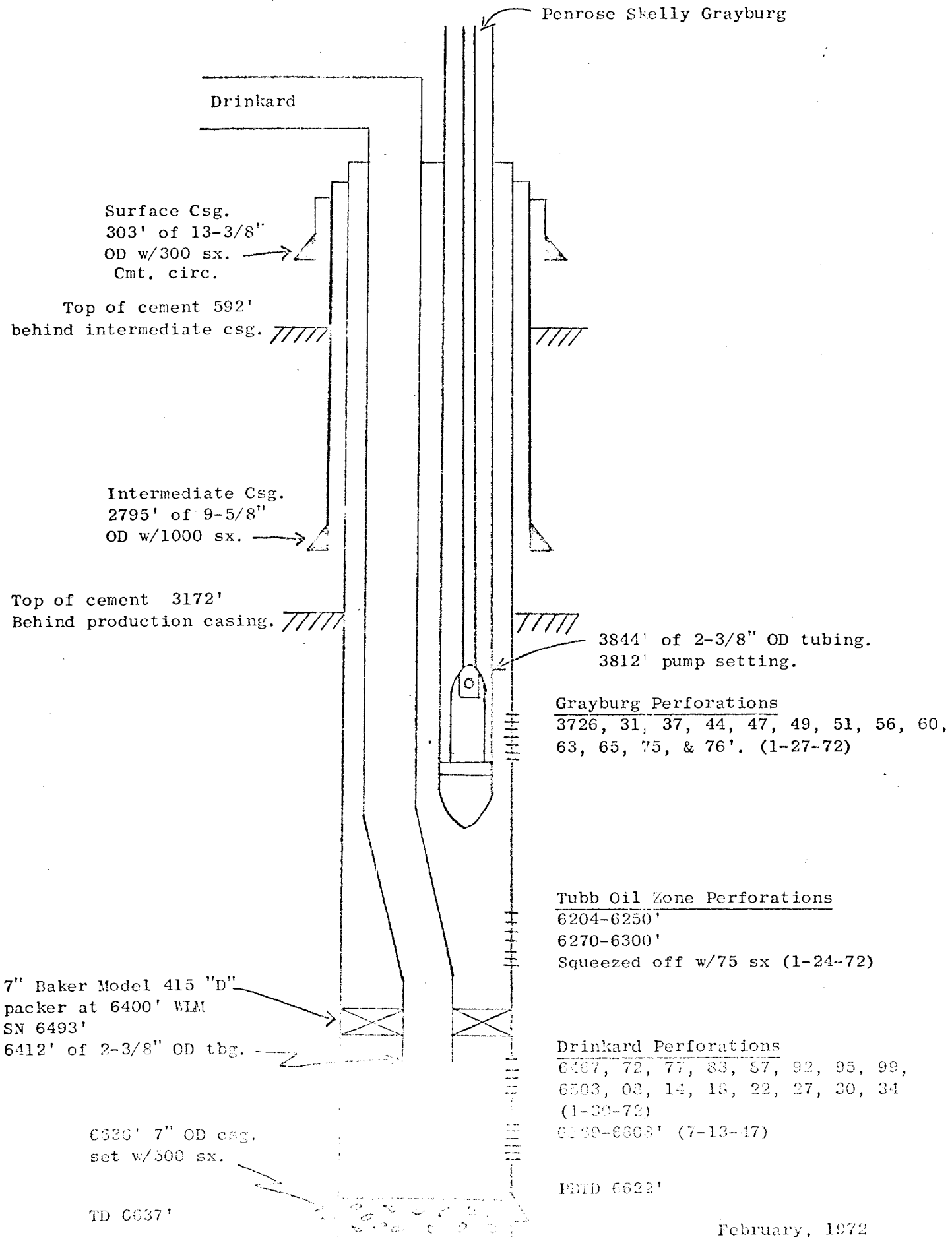
NOTE: If the proposed multiple completion will result in an unorthodox well location and/or a non-standard perforation unit in one or more of the zones, the application should be filed simultaneously with this application.

RECEIVED
FEB 23 1972
U.S. CONSERVATION COMM.
HOBBBS, N. H.

Operator: Atlantic Ric. Field Company

Lease and Well: A. M. York "B" No. 2

Location: Sec. 20, T-21S, R-37E, Lea County, New Mexico



February, 1972

Atlantic Richfield Company
A. M. York "B" No. 2
Eunice Drinkard Field
660' FN & EL, Section 20,
T-21S, R-37E,
Lea County, New Mexico

Gammatron Log