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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> Dual GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator Atlantic Richfield Company		8. Farm or Lease Name A. M. York "B"
3. Address of Operator P. O. Box 1978, Roswell, New Mexico 88201		9. Well No. 2
4. Location of Well UNIT LETTER <u>A</u> <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE, SECTION <u>20</u> TOWNSHIP <u>21-S</u> RANGE <u>37-E</u> NMPM.		10. Field and Pool, or Wildcat Tubb/Drinkard
15. Elevation (Show whether DF, RT, GR, etc.) 3476' GR		12. County Lea

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/> Drinkard	Tubb <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
OTHER <u>Recomplete in Grayburg</u> <input checked="" type="checkbox"/>	

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	
OTHER <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

The Tubb oil zone in this dual well has declined to 1 BOPD & 1 BWPD and no remedial possibilities exist. We propose to P & A by squeezing perfs 6204-50' & 6270-6300' w/100 sx of Class H cement. The Drinkard is producing 7 BOPD and we propose to attempt to increase production by adding perforations at 6467, 72, 77, 83, 87, 92, 95, 99, 6503, 08, 14, 18, 22, 27, 30 & 6534' and treating w/3000 gal of 15% HCl acid. We propose to dual complete in Grayburg thru perfs at 3726, 31, 37, 44, 47, 49, 51, 56, 60, 63, 65, 74 & 3776'. Treat Grayburg w/750 gal of 15% HCl acid & 30,000 gal of water containing 30,000# of 20/40 sand. A 415 D packer will be set at about 6400' and well produced through two strings of 2-3/8" tubing.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>D. L. Sutch</u>	TITLE <u>Dist. Drlg. Supervisor</u>	DATE <u>12/30/71</u>
APPROVED BY <u>[Signature]</u>	TITLE <u>DISTRICT I</u>	DATE <u>JAN - 3 1972</u>
CONDITIONS OF APPROVAL, IF ANY:		

RECEIVED

JAN 3 1972

U.S. CONSERVATION COMM.  
HOBBES, N. H.